

15-095-01550000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Kingman

County, Sec. 29 Twp. 28 S Rge. - (E) 5 (W)

Location as "NE/CNW%SW%" or footage from lines NE/4-NE/4-SW/4

Lease Owner The Pure Oil Company

Lease Name Beshore, Effie Well No. 1-A

Office Address P. O. Box #271 - Tulsa 2, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed November 25 19 57

Application for plugging filed December 3 19 57

Application for plugging approved December 4 19 57

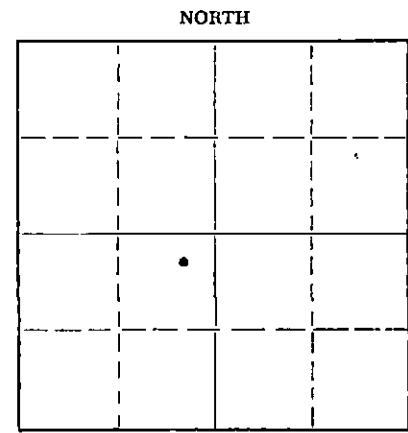
Plugging commenced December 9 19 57

Plugging completed December 12 19 57

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production - 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well M. A. Rives

Producing formation None Depth to top - Bottom - Total Depth of Well 3973 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Heebner	water	2800	2832	8-5/8"	456'	None
Douglas	water	2832	2890	5-1/2"	3970'	3406'
Lansing	water	3130	3224			
Kansas City	water	3290	3537			
Mississippian	water	3900	3973			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Dry hole. Hole full rotary mud. Top cement inside 5-1/2" casing at 3933' - Plugged back 3933-3896 with crushed rock and 3896-3850 with 5 sx. cement. Shot off and pulled 103 jts. 5-1/2" casing keeping hole full mud while pulling casing. Set rock bridge at 250' and plugged back 250-190 with 20 sx. cement. Mudded casing 190-35 and filled surface casing 35' to top with 10 sx. cement. Screwed steel cap on top 8-5/8" surface casing.

RECEIVED
STATE CORPORATION COMMISSION
DEC 28 1957
12-28-57
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling Company
Address P. O. Box #221, Great Bend, Kansas

STATE OF Oklahoma, COUNTY OF Tulsa, ss.
I, H. E. Schafer (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

H. E. Schafer (Signature) [Signature] Div. Supt. of Prod.
P. O. Box #271, Tulsa 2, Oklahoma (Address)

SUBSCRIBED AND SWORN TO before me this 26th day of December, 19 57

My commission expires September 9, 1958

[Signature] Notary Public.

PLUGGING
FILE SEC 29 T 28 R 54
BOOK PAGE 65 LINE 32

WELL LOG AND RELATED DATA

DIVISION S.W. Producing DISTRICT Buffalo LEASE Beshore, Effie
 ACRES 160 LEASE NO. 18200 AFE NO. 2476 ELEVATION Grd. 1447' D.F. 1449' WELL NO. 1-A
 TWP. 29 RGE. 5 W PRCT.-DIST.-TWP. -
 SURVEY (Vinita Prospect) COUNTY Kingman STATE Kansas

LOG			
FROM	TO	TOTAL	FORMATION
0	495	495	Shale, sandy
495	1010	515	Shale, salt and anhydrite
1010	2380	1370	Shale, sand & lime
2380	2435	55	Shale
2435	2777	342	Lime
2777	2800	23	Shale & lime
2800	<u>HEEBNER</u>		(Geol. Top)
2800	2832	32	Shale & lime
2832	<u>DOUGLAS</u>		(Geol. Top)
2832	2890	58	Shale & lime
2890	3130	240	Shale
3130	<u>LANSING</u>		(Geol. Top)
3130	3224	94	Lime & Shale
3224	3290	66	Shale
3290	<u>KANSAS CITY</u>		(Geol. Top)
3290	3537	247	Lime
3537	<u>BASE KANSAS CITY</u>		(Geol. Top)
3537	3704	167	Shale, lime streaks
3704	3900	196	Shale, limy
3900	<u>MISSISSIPPIAN</u>		(Geol. Top)
3900	3936	36	Chert
3936	3973	37	Lime, cherty
3973			TOTAL DEPTH
3973	<u>PLUGGED BACK:</u>		
3973	3933	40	Cement in 5 1/2" csg.
3933			TOTAL DEPTH-PB

(All measurements taken from top of rotary bushing which is 2 1/2' above derrick floor)

LOCATION

2275 FEET NORTH OF SOUTH SECTION LINE
 2435 FEET EAST OF WEST SECTION LINE
 2925 FEET SOUTH OF NORTH SECTION LINE
 3132 FEET WEST OF EAST SECTION LINE

NORTH

SOUTH

SCALE 2"=1 MILE

CASING AND CEMENTING RECORD

SIZE CASING	8-5/8"	5-1/2"		
THREAD	8 rd.	8 rd.		
WEIGHT	24#	11#		
GRADE	J-55	J-55		
CONDITION	C/A	C/A		
SET AT	456'	3970'		
BACKS CEMENT	250	125		
SIZE OF HOLE	12-1/4"	7-7/8"		

LINER RECORD

SIZE	WT.	COND.	LENGTH	BLANK	PERF.	SET AT

GUN PERFORATING RECORD

DATE	CASING	FROM	TO	SIZE SHOTS	NO. SHOTS
11/16/57	5-1/2"	3904'	3913'	Jet	36 (Sqzd.)
11/21/57	5-1/2"	3904'	3913'	Jet	36 (Repart.)

SHOT OR ACID RECORD

DATE	TOP	BOTTOM	SHOT-ACID	REMARKS
11/18/57	3904'	3913'	250 G.	Mud Acid
11/23/57	3904'	3913'	250 G.	Mud Acid
11/23/57	3904'	3913'	Fracs: 5000 G. & 5000# Sand	

DRILLING: COMMENCED 11/1/57 COMPLETED 11/14/57
 ELECTRICAL SURVEY BY (1) DATE _____
 DRILLED WITH (Garvey Drlg. Co.) Rotary TOOLS
 DRILLED IN WITH (Garvey Drlg. Co.) Rotary TOOLS
 FIRST PROD.—NAT. DATE Dry Hole HRS. _____ BBLs. _____ OIL
 WATER _____ M CU. FT. GAS _____ LBS. ROCK PRESS.
 FIRST PROD. AFTER ACID—DATE Dry Hole HRS. _____ BBLs. _____ OIL
 WATER _____ M CU. FT. GAS _____ LBS. ROCK PRESS.
 GAS/OIL RATIO _____ POTENTIAL Dry Hole BBLs. _____
 GRAVITY _____ TEMP. _____ GRADE _____

(1) Welox (Radiation Guard) 11/14/57
 Welox (Gamma Ray) 11/16/57

DATE ABANDONED—SOLD _____