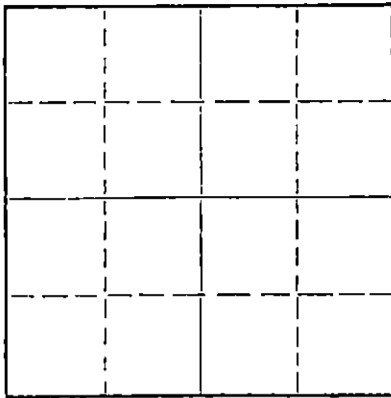


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Reno County, Sec. 26 Twp 23 Rge 4W (E) (W)  
Location as "NE/CNW/SW" or footage from lines W/2 SE  
Lease Owner Fred Ayesch  
Lease Name Base (Wash Down) Well No. 21  
Office Address 438 Wetmor  
Character of Well (completed as Oil, Gas or Dry Hole) dry hole  
Date well completed 4-26-66 19  
Application for plugging filed Same 19  
Application for plugging approved Same 19  
Plugging commenced Same 19  
Plugging completed Same 19  
Reason for abandonment of well or producing formation dry hole

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Gilbert J. Toman  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 2725 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Bottom Plug @ 160' W/35 sx cem.  
Top Plug @ 30' W/15 sx cem. thru D. P.  
2.5 sx in rat hole

RECEIVED  
STATE CORPORATION COMMISSION

JUN 14 1966

CONSERVATION DIVISION  
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor SeRoBee Drilling Co., Inc.  
Address 5301 N. Broadway, Wichita

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
Paul S. Septer (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul S. Septer  
5301 N. Broadway (Address)

SUBSCRIBED AND SWORN to before me this 13th day of June, 1966

My commission expires Oct. 10, 1967  
Frances H. Solomon Notary Public



15-155-00378-0003

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Sand	---	165	Hard chat	3236	3237
Clay	165	225	Hard chat	3237	3246
Red rock	225	260	Hard chat	3246	3258
Grey shale	260	390	Hard chat	3258	3268
Broken salt	390	432	Chat	3268	3320 T.D.
Salt & shells	432	480	(Light show oil 3316-20)		
Shale & shells	480	665			
Shale & shells	665	732			
Shale & shells	732	914			
Broken lime	914	925			
Broken lime	925	1003			
Lime and shale	1003	1018			
Shale & lime	1018	1037			
Lime	1037	1056			
Grey shale	1056	1076			
Lime	1076	1083			
Shale and lime	1083	1122			
Shale and shells	1122	1180			
Broken lime	1180	1190			
Lime and shale	1190	1316			
Lime and shale	1316	1449			
Lime shells & shale	1449	1607			
Shale and shells	1607	1763			
Shale and shells	1763	1803			
Shale and lime shells	1803	1942			
Shale and lime shells	1942	2021			
Shale and lime shells	2021	2094			
Shale and lime shells	2094	2178			
Shale and shells	2178	2245			
Shale and shells	2245	2302			
Shale and shells	2302	2372			
Shale and shells	2372	2462			
Shale and shells	2462	2507			
Water sand	2507	2548			
Water sand	2548	2558			
Hard shale	2558	2590			
Broken lime	2590	2610			
Lime	2610	2656			
Lime and shale	2656	2696			
Lime and shale	2696	2706			
Lime	2706	2740			
Lime	2740	2782			
Lime	2782	2814			
Lime	2814	2918			
Lime and shale	2918	3005			
Lime	3005	3042			
Blue shale	3042	3050			
Sticky shale	3050	3069			
Lime and shale	3069	3093			
Shale and lime shell	3093	3125			
Lime shale & shale	3125	3151			
Shale - verigated	3151	3195			
Shale and lime shells	3195	3199			
Lime shells	3199	3200			
Sticky shale	3200	3207			
Shale	3207	3229			
Shale	3229	3230			
Chat - top 3230'	3230	3232			
Hard chat	3232	3234			
Chat	3234	3236			

DEEPENING RECORD

Commenced deepening 1-26-34. Completed 3-22-34

Chat	3320	3328
Soft chat	3328	3333
Chat	3333	3338
Lime	3338	3348
Chat	3348	3369
Chat & dolomite	3369	3383
Chat	3383	3393
Chat and lime	3393	3400
Lime	3400	3465
Lime & dolomite	3465	3474
Brown lime	3474	3483
Lime	3483	3495
Dolomite	3495	3505
Lime	3505	3517
Shale	3517	3568
(2-15-34 - cemented cave W/35 sks		
Dewey Super cemented thru 2 1/2" tbg)		
Shale	3568	3570
Shale	3570	3572
Shale	3572	3586
Lime - Hutton	3586	3591 T.D.

Oil from 3586 - hole filled up & slopped over in 8 1/2 hours. Contractor - Olson Drlg. Co. Potential test on March 22nd made 903 bbls oil no water. (Set 3570' of 6-5/8" at 3570' cementd.)

DEEPENING RECORD

Commenced 8-20-34 & completed 8-24-34.		
Hutton lime	3591	3598 T.D.
Production before deepening	982 bbls.	
Production after deepening	1489 bbls	

PLUGGING BACK

Commenced P.B. 8-7-35; Completed P.B. 8-16-35.		
P.B. from 3598' to		3591 T.D.
Prod. before P.B. 197 oil & 600 water.		
Prod. after P.B. 337 oil & 500 water.		

PLUGGING BACK

P.B. 1-18-38 to 2-11-38		
from 3591' to		3585'.
Prod. before P.B. 10 oil & 900 water		
Prod. after P.B. 2 oil 3 water.		

\*Acidized 11-16-34 W/1000 gallons in lime 3586-3596; 42 bbls load oil; prod. before 1487 bbls; after 1582 bbls.