STATE OF KANSAS

Form CP-4

STATE CORPORATION COMMISSION live All Information Completely fake Required Affidavit fail or Deliver Report to: Conservation Division State Correction Commission		W.	ELL PLU	GGING F	RECORD	15-155	-00378
State Corporation Commission 211 No. Broadway Wichita, Kansas	Reno		Count	v. Sec. 26	Twn23 Ro	ze.4W (E) (W)
NORTH	Location as "N	IE/CNW#SW#"	or footage fro	m lines	W/2 SE		
	Lease Owner_	Fred Aye	sh	_			
! !	Lease Name _		(Was	h Down).)		Well No.	19 19 19 19 19 19 19 19 19 19 ng was com-
		438 Wetmo			J 1 ₋ - 1		
	Character of V	Vell (completed	as Oil, Gas o	r Dry Hole)	<u>ary noi</u>	<u>e</u>	
	Date well com	pleted plugging filed_			26-66		
<u> </u>	Application for	: plugging approv	3	<u>Sa</u>	ne IIIÈ		
		nenced		V 0	me		
i i i		eleted		~	ne		
 		ndonment of wel					
			or producing				
	If a producing	well is abandon	ed. date of la	st production_			19
		n obtained from					
Locate well correctly on above Section Plat	menced?	ves					
lame of Conservation Agent who supe	ervised plugging of th	_{iis wellGi}	<u>lbert J.</u>	Toman_			
roducing formation how depth and thickness of all water,		Depth to top	Botton	n	. Total Depth	of Well <u>27</u>	725 Fee
OIL, GAS OR WATER RECORD	os					CASING R	ECORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLE	דעם ס
			<u> </u>		<u> </u>		
				-	 		
					 		
			 		-		
							
					 	<u> </u>	
feet for each plug se			Bottom Top Plus	Plug @ 16 g @ 30' W a rat hole	60' W/35 /15 sx ce	sx cem.	
· · · · · · · · · · · · · · · · · · ·		·-					
					TO THE CO	3	
					GARAGE CORPOR	- 12 TO 15 15	
						TIME COM	
					dlly		OR
					••	74 1966	
				0	On-	<u></u>	_
					11011	TA:	
					·vicinta.	B. MANSIN	P.
					,	~, ଏଥିର	
					<u> </u>		
							
	(If additional eRoBee Drill 301 N. Broad		1C.	of this sheet)			
TATE OF Kansas	, COI	UNTY OF	Sedgwi	ick	SS.		
Paul S. Septer	, 500			owner) or (ow		r) of the ob	ua dasa-it
vell, being first duly sworn on oath, s	says: That I have k	nowledge of the	facts, stateme	ents, and matte	ers herein cont	./ or me ano./ 	e log of 1
bove-described well as filed and that	the same are true a	nd correct. So l	elp me God	,,	77	and the	O TOR OF THE
			1/1		X ~	イッカ	1.
		(Signature),	<u> </u>		<u> </u>		W

5301 N. Broadway (Address) Subscribed and Sworn to before me this 13th day of_

Frances H. Solomon My commission expires Oct. 10, 1967

Notary Public.

640 Acres N 160

WELL RECORD

Mail to Corporation Commission, Oktavious Sity, Oktavious
COUNTY Reno, Kansas sec. 26 Twp. 23S RGE. 4W
COMPANY OPERATING Sinclair Prairie Oil Company
OFFICE ADDRESS Box 521, Tulsa, Oklahoma
FARM NAME Adam T. Base Well No. 1
DRILLING STARTED 2-21-33, 19 DRILLING FINISHED 3-19-3319
DATE OF FIRST PRODUCTION 3-19-35 COMPLETED
WELL LOCATED SE 4 660, North of South
Line and660tt. East of West Line of Quarter Section
Elevation (Relative to sea level) DERRICK FLOOR
CHARACTER OF WELL (Oil, gas or dryhole) Gas well

		$+ \bigcirc$	 	_	DRI	LLING ST	ARTED	2_2	1-33, 19	, DRIL	LING FINE	SHED 3-19	-3,3 ₁₉
	+-		 	7	DAT	E OF FIR	ST PRO	נסטם	TON3-	19-33	COMPL	eted	
	160		160	7)ft. E			
F	 		* 	7						CK FLOOR.			
<u> </u>	Locate	Well C	orrectly	_						yhole)(
			- · · · · · · · · · · · · · · · · · · ·			OIL OR G							<u> </u>
		ame		1	From			-	. HONEO	Name		From	То
1 .	Chat	<u> </u>			3230	332	0	4					
2	Hunton	lime			3585	359	1	5					
3						- 	_	6				 	
	 .					<u>.</u>	ATER S	ANDS			 	<u> </u>	<u> </u>
	Name		Fr	om	То	Water le			Nan	ne	From	То	Water level
1	<u>-</u>					+	-	4	<u>-</u>				
2 .			- -	+			-			 -			
3						-				 -			1
		· · · · · · ·				CASI	NG REC					<u></u>	<u> </u>
	-		1			nount Set			1 -	Amount Pul	1		Record
Size	₩t.	Thds,	Ma	ke 	Ft.	In.	Ft	•	In.	Size	Length	Depth Set	Make
5½"	70				257							_	<u> </u>
2 <u>1</u> "	50				479		ulled	99 1	- left	in 380	•	<u> </u>	-
<u> </u>	32				3238								
-5/8"					3570) - (Ra	n when	n de	epened	1-26-34	to 3-22	34)	,
							<u> </u>						
					<u> </u>							_	
						<u> </u>	<u>,</u>			<u> </u>			<u> </u>
ner Re	cord: Amo	unt		<u></u> =	Kind _				Top			Bottom	
-	Amoun	t Set	Sacks	<u>; </u>	Chem	CEMENT				 ,	360334-	. 1	Tanulta.
Size	Ft.	In.	Cement	Ga		Make		hod (nentin		Amount	Mudding Method		Results ee Note)
5½"	257		250					7	-		:		
2 <u>1</u>	479		85	-				1	1 .			,	 .
<u>~2</u> 1π	3238		500	 				1	, 	26 4	-3 4W		
<u>-</u> 5/8¹	f	 	Yes	-	, ,		_	٠.	 	- 87			1775
-3/U	0570		-	 			•	<u> </u>		not a con o	· ·		<u>-</u>
 -		<u> </u>	· · · · · ·	<u> </u>	<u> </u>	•	<u> </u>		<u> </u>	<u> </u>			<u> </u>
ote: W	hat metho		-			'	_		_	·	4		····
OTE:	Were botto									lts obtained	١	· · · · · · · · · · · · · · · · · · ·	€.
												'5' '5'	
							OOLS T					<u>:</u>	<u> </u>
	ola more u												
		ed mon											
able too	ls were us					PRO	DUCTIO					ı	
pe Rig	ls were us								1-1	***	anne Titator		
pe Rig	ls were us	hours		_bbls		y							
able too	n first 24	hours		_bbls _bbls.	Gravity	У У		. Emi	ilsion	per	cent., Water	r	per cer
able too ype Rig roductio roductio gas we I, the	n first 24 n second	hours 24 hours er 24 hou	urs 23 mi	_bbls. _bbls. lli4	Gravity Ock Pre	y ssure: Lbs	. per squ	, Emu	ulsion1		cent., Wate	r	per cer
able too ype Rig roductio roductio gas we I, the	n first 24 n second	hours 24 hours er 24 hou	_{rs} 23 mi	_bbls. _bbls. lli4	Gravity Ock Pre	y ssure: Lbs	. per squ	, Emu	ulsion1	per 200# true correct	cent., Wate	e according	to the record

15-155-00378-0003.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas

Formation	Top .	Bottom	Formation ,	Тор	Bottom
and		165	Hard chat	3236	3237
Clay	165	225	Hard chat	3237	3246
Red rock	. 225	260	Hard chat	3246	3258
rey shale	260	390	Hard chat	3258	3268
Broken salt	390	432	Chat .	3268	3320 T.I
Salt & shells	432	480	(Light show oil 3316-20)	0200	0020 1.1
Shale & shells	480	665	(HIGHT SHOW OIL DOIGHNOT		
Shale & shells	665	732	ימו דאומינים של י	עמסטמס	
			DEEPENING		
Shale & shells	732	914	Commenced deepening 1-26	-34. Com	pleted 3-22-
Shale & shells	914	925	Chat	3320	3328
Broken lime	925	1003	Soft chat	3328	3333
lime and shale	1003	1018	Chat	3333'	3338
Shale & lime	1018	1037	Lime	3338	3348
lime	1037	1056	Chat	3348	3369
rey shale	1056	1076	Chat & dolomite	3369	3383
Lime	1076	1083	Chat	3383	
Shale and lime	1083	1122	l control of the cont		3393 3400
Shale and shells	1122	1180	Chat and lime	3393	3400
Broken lime	1180	1190	Lime	3400	3465
Lime and shale	1190	1316	Lime & dolomite	3465	3474
_	1	1449	Brown lime	3474	3483
Lime and shale	1316		Lim0	3483	3495
Lime shells & shale	1449	1607	Dolomite	3495	3505
Shale and shells	1607	1763	Lime	3505	3517
Shale and shells	1763	1803	Shale	3517	3568 ·
Shale and lime shells	1803	1942	(2-15-34 - cemented cave	W/35 sks	
Shale and lime shells	1942	2021	Dewey Super cemented thr	25" tb	<u>{</u> }
Shale and lime shells	2021	2094	Shale	35 ⁶⁸	3570
Shale and lime shells	2094	2178	Shale	3570	3572
Shale and shells	2178	2245	Shale	3572	3586
Shale and shells	- 2245	2302	Lime - Hunton	3586	3591 T.D.
Shale and shells	2302	2372		0000	0051 1.5.
Shale and shells	2372	2462	Oil ener 7500 hale fill		~2 ~
Shale and shells	2462	2507	Oil from 3586 - hole fill		
Water sand	2507	2548	81 hours. Contractor - C		
Water sand	2548	2558	Potential test on March	zna maae	902 pprs o
			no water. (Set 3570' of	6-5/8" ε	t 3570 cem
Hard shale	2558	2590 2610		ĺ	
Broken lime	2590	2610	DEEPENING 1	RECORD	i
Lime	2610	2656	Commenced 8-20-34 & compl	eted 8-2	4_34
Lime and shale	2656	2696	Hunton lime	3591	3598 · T.D
Lime and shale	2696	2706	TIME OIL TIME	0001	0030 1.0
Lime	2706	2740	Production before deepend		
Lime	2740	2782	Production after deepening	g 1489 l	bls
Lime	2782	2814	* PIUGGING BA	ì	
Lime	2814	2918	Commenced P.B. 8-7-35; Co		P B. R-16-3
Lime and shale	2918	3005	P.B. from 3598' to	inprovou.	3591 T.D
Lime	3005	3042	Prod. before P.B. 197 oil	8 600 1	
Blue shale	3042	3050			
Sticky shale	3050	3069	Prod. after P.B. 337 oil		ter.
-	3069		PLUGGING BA	lck	
Lime and shale	ľ	3093		 	l ·
Shale and lime shell	3093	3125	P.B. 1-18-38 to 2-11-38		
Lime shale & shale	3125	3151	from 3591 to		3585'.
Shale - verigated	3151	3195	Prod. before P.B. 10 oil		ter
Shale and lime shells	3195	3199	Prod. after P.B. 2 oil 3		1
Lime shells	3199	3200		}	
Sticky shale	3200	3207	*Acidized 11-16-34 W/100	d gallon	s in lime 35
Shale .	3207	3229	3596; 42 bbls load oil;		
Shale	3229	3230	after 1582 bbls.	1	
	l		TOTAL TOOM DOING	1	
Chat - top 3230*	3230) 232	1	i	h
Chat - top 3230' Hard chat	3230 3232	3232 3234	Į.		