KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST (See Instructions on Reverse Side)

Deliverability	Type Test	l: 	AST			(See Instruct	tions on He	verse Side	9)				
Rosewood Resources, Inc. Sable 1-36H 1-		Deliverability												
Sherman SESWSW/4 36 8S 40W 80 Field Reservoir Gas Gathering Connection Branch Systems Inc. Completion Date Reservoir Gas Gathering Connection Branch Systems Inc. Completion Date Nobrara Branch Systems Inc. Completion Date Perforations To Nobrara Branch Systems Inc. Completion Date Perforations To Nobrara Branch Systems Inc. Completion Date Perforations To Perforations To Nobrara Perforations To Nobrara Branch Systems Inc. Completion Date Perforations To Perforations To Nobrara Perforations To Nobrara Branch Systems Inc. Completion Date Perforations To Perforations To Perforations Property Inc. Completion Date Systems Inc. Completion Date Perforations Property Inc. Completion Date Systems Inc. Completion Date Inc.			ources, Inc									1-36		umber
Goodland Nilobrare Branch Systems Inc. Completion Date Plug Back Total Dopth Packer Set at 1/28/160 N/A N/A N/A N/B Perforations To 32.85 Tubing Size Weight Internal Diameter Set at Perforations To NONE Tubing Size Weight Internal Diameter Set at Perforations To NONE Type Completion (Describe) Type Fluid Production Type Fluid Production Type Fluid Production Type Fluid Production Type Size Producing Titru (Annalus / Tubing) **Carbon Dioxide **Carbon Dioxide **Nitrogen Gas Gravity - G, 8 (Mer Run) (Prova) Size Pressure Buildup: Shut in 9-30 20 15 at 8:05 CAMD PM) Taken, 10-1 20 15 at 8:15 CAMD PM) Taken, 10-2 20 15 at 9:05 CAMD PM	,													
1/28/06 N/A Open Hole Open Hol	Goodland Niobrara Branch Systems Inc.													
Open Hole n/a n/a 1161' 3285' Tubing Size Weight Internal Diameter Set at Perforations To NONE Type Completion (Describe) Type Fluid Production Pump Unit or Traveling Plunger? Yes (NO) Single (Horizzonal) Dry Gas Pump Unit or Traveling Plunger? Yes (NO) Single (Horizzonal) Producing Thru (Annulus / Tubing) % Carbon Dioxide % Nitrogen Gas Gravity - G. 8 Annulus Pressure Buildup: Shut in 9-30 20 15 at 8:05 (Alin) PM) Taken 10-1 20 15 at 8:15 (Miler Bun) (Prover) Size Pressure Buildup: Shut in 9-30 20 15 at 8:15 (Alin) PM) Taken 10-2 20 15 at 8:15 (Miler Bun) (Prover) Size Property (Inches) Observed Surface Data Observed Surface Data Observed Surface Data Observed Surface Data Observed Pressure (Fp. or P.) (Pp.) (Completic 1/28/06	on Date				•	k Total Dept	th 		Packer S	et at 			
NONE Type Completion (Describe) Single (Horizonal) Type Fluid Production Dry Gas Flowing Flo				_			Diameter							
Single (Horizonal) Producing Thru (Annulus / Tubing) % Carbon Dioxido % Nitrogen Annulus Vertical Depth(H) Pressure Teps (Meler Plun) (Prover) Size 2" Pressure Buildup: Shut in 9-30 20 15 at 8:15 AMD PM) Taken 10-1 20 15 at 8:15 AMD PM) Taken 10-2 20 15 at 8:15 AMD PM) Taken 10-2 20 15 at 9:05 Started 10-1 20 15 at 8:15 AMD PM) Taken 10-2 20 15 at 9:05 Started 10-1 20 15 at 8:15 AMD PM) Taken 10-2 20 15 at 9:05 Pressure Buildup: Shut in 9-30 OBSERVED SURFACE DATA Duration of Shut-in 24 Duration of S	Tubing Si	ize	We	eight		Internal [Diameter	Set	at	Perfor	ations	То		
Annulus								n				Plunger? Yes	No	>
Pressure Buildup: Shut in 9-30 20 15 at 8:05 (AM) PM) Taken 10-1 20 15 at 8:15 (AM) (PM)		. ,	Annulus / Tu	bing)		% C	arbon Dioxi	qe		% Nitroge	חת			
Pressure Buildup: Shut in 9-30 20 15 at 8:05 (AM) PM) Taken 10-1 20 15 at 8:15 (AM) PM) Well on Line: Started 10-1 20 15 at 8:15 (AM) PM) Taken 10-2 20 15 at 9:05 (AM) PM) Well on Line: Started 10-1 20 15 at 8:15 (AM) PM) Taken 10-2 20 15 at 9:05 (AM) PM) OBSERVED SURFACE DATA OBSERVED SURFACE	Vertical D	epth(H)						•				•	Run) (F	rover) Size
Well on Line: Started 10-1 20 15 at 8:15 OBSERVED SURFACE DATA Duration of Shut-in 24 Hoto Casing Tubing Well Head Pressure (Inches) State / Orifice ene: Property (Inches) Shut-in Plate Property Proper	Pressure	Buildup:	Shut in _	9-30	2	15 at 8			Taken. 10)-1	20	15 at 8:15		(PM)
Stalic / Orifice Orifi	Well on L	ine:			20	15 at 8	:15				20	15 at 9:05		(PM)
Static Orifice Orifice Property Openatic Static Property Prop							OBSERVE	D SURFAC	E DATA			Duration of Shu	_{t-in} 24	Hou
Shul-In Flow FLOW STREAM ATTRIBUTES Plate Coefficient (F _a) (F _p) Molder or paila Coefficient (F _a) (F _p) Molder Factor F _{actor} F _{px} (Mold) Copen Flow Barrel) Gravity G _a Copen Flow Barrel Copen Flow Barrel Copen Flow Copen Flow Copen Flow Deliverability Factor F _{actor} F _{px} R Copen Flow Barrel Copen Flow Copen Flow Deliverability Assigned Standard Slope The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 22 Molder Standard Slope Writness (f any) Writness (f any) KCC WICHTA Assigned Standard Slope December Copen Flow December Accompany For Company	Dynamic	Static / Orifice Meter Stynamic Size Prover Pressure		Differential in	Temperature Temperature		Wellhead Pressure (P_w) or (P_c)		Wellhead Pressure (P_*) or (P_1) or (P_0)		-			
FLOW STREAM ATTRIBUTES Plate Coefficient Meter or Prover Pressure psia Psia Psia Psia Psia Psia Psia Psia P	Shut-In													
Plate Coefficient Meter or Prover Pressure Meter or Prover Pressure Psia Press Extension Factor Facto	Flow							2	2 16.4		<u> </u>	24 0		
Coefficient (F _b) (F _c) Mode Meter or Prover Prassure pala (F _b) (F _c) (F _c) Mode Meter of Prover Prassure pala (F _c) (F _c) (P _c) (P _c) (P _c) (Mode) (Cubic Feat) (Mode) (Cubic Feat) (Mode) (Cubic Feat) (Mode) (GRavity G _m) (Mode) (Gravity G _m) (Mode) (Gravity G _m) (Mode) (Mode) (Mode) (Mode) (Gravity G _m) (Mode) (Gravity G _m) (Mode) (Mode) (Gravity G _m) (Gravity G _m) (Mode) (Gravity G _m) (Gravity G _m) (Mode) (Gravity G _m) (Gravity G _m) (Mode) (Gravity G _m) (Mode) (Gravity G _m) (Gravity G _m) (Mode) (Gravity G _m) (Gravity G _m) (Mode) (Gravity G _m) (Gravity G _m) (Mode) (Gravity G _m) (Gravity G _m) (Gravity G _m) (Mode) (Gravity G _m) (Gravity G				_			FLOW STR	EAM ATTE	IBUTES			-, -		
(P _e) ² = : (P _w) ² = : P _d = % (P _c - 14.4) + 14.4 = : (P _g) ² = Open Flow (P _c) ² - (P _b) ² (P _c) ² - (P _w)	Coeffictient (F _b) (F _p)		Meter or Prover Pressure		Extension	Factor		emperature Factor F		actor R		(Cubic F	eet/	Fluid Gravity
(P _c) ² = : (P _w) ² = : P _d = % (P _c -14.4) + 14.4 = : (P _d) ² = Choose formula 1 or 2: (P _c) ² - (P _s) ² (P _c) ² - (P _s) ² (P _c) ² - (P _w) ² (P _c) ² - (P _w) ² (P _c) ² - (P _w) ² (P _c) ² - P _c ² - P _c ² - P _c ² (P _c) ² - P _c ² - P _c ² - P _c ² (P _c) ² - P _c ² - P _c ² - P _c ² (P _c) ² - P _c ² - P _c ² - P _c ² (P _c) ² - P _c ² - P _c ² (P _c) ² - P _c ² - P _c ² (P _c) ² - P _c ² - P _c ² (P _c) ² - P _c ² - P _c ² (P _c) ² - P _c ² - P _c ² (P _c) ² - P _c ² - P _c ² (P _c) ² - P _c ² - P _c ² (P _c) ² - P _c ² - P _c ² (P _c) ² - P _c ² - P _c ² (P _c) ² - P _c ² - P _c ² (P _c) ² - P _c ² - P _c ² (P _c) ² - P _c ² - P _c ² (P _c) ² - P _c ² - P _c ² (P _c) ² - P _c ² - P _c ² (P _c) ² - P _c ² - P _c ² (P _c) ² - P _c ² - P _c ² (P _c) ² - P _c ² - P _c ² (P _c) ² - P _c ² - P _c ² (P _c) ² - P _c ² - P _c ² - P _c ² (P _c) ² - P _c ² - P _c ² (P _c) ² - P _c ² - P _c ² (P _c) ² - P _c ² - P _c ² (P _c) ² - P _c ² - P _c ² (P _c) ² - P _c ² - P _c ² (P _c) ² - P _c ² - P _c ² (P _c) ² - P _c ² - P _c ² (P _c) ² - P _c ² - P											22			
Choose farmula 1 or 2: 1. P _c ² - P _a ² or (P _c) ² - (P _d) ² 2. P _c ² - P _a ² divided by: P _c ² - P _a ² The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 22 day of December Witness (if any) Choose farmula 1 or 2: 1. P _c ² - P _a ² 1. Og of formula 1. or 2. Assigned Standard Slope n x LOG Antilog Open Flow Deliverability Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia Mcfd @ 14.65 psia December , 20 15	(P_) ² =	:	: (P') ² =	:	•			•		:			207
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the day of December , 20 15 Witness (if any) KCC WICHTA Witness (if any)	(P _o) ² - (F			Cha	1. P _c ² -P _a ² 2. P _c ² -P _d ²	LOG of formula 1. or 2. and divide		Backpre Slo	essure Curve pe = "n" - or signed		06		O De	liverability s R x Antilog
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the day of December , 20 15 Witness (if any) KCC WICHTA Witness (if any)	Open Flov	w		-	Mcfd @ 14.0	55 psia		Deliverat	oility			Mcfd @ 14.65 p:	sia	
Wilness (if any) KCC WICHITA Day Multing For Company			ned authority	, on b			tates that h			o make the	above repo			/ledge of
Wilness (if any) KCC WICHITA Day Multing For Company	he fa c ts si	tated the	rein, and tha	ıt said	report is true	and correc	t. Executed	this the 2	2	day of De	cember			20 15
·												Mari	Tu	<i>p</i>
			<u>-</u>											

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I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named. I hereby request a one-year exemption from open flow testing for the Isabel 1-36H
gas well on the grounds that said well: (Check one) is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No is not capable of producing at a daily rate in excess of 250 mcf/D
I further agree to supply to the best of my ability any and all supporting documents deemed by Commissio staff as necessary to corroborate this claim for exemption from testing. Date: _12/22/15
KCC WICHITA Signature: Ornall Mattury APR 0 7 2016 RECEIVED

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

W408



South Goodland

Goodland

None

September-15

-	Casing			HRS	REMARKS
DATE	PSI	STATIC	MCF	DOWN	(Maximum length 110 characters)
9/1/2015	2	15	22	0	
9/2/2015	2	15	22	0	
9/3/2015	2	15	22	0	
9/4/2015	2	15	22	0	
9/5/2015	2	15	22	0	
9/6/2015	2	15	22	0	
9/7/2015	2	15	22	0	
9/8/2015	2	15	22	0	
9/9/2015	2	15	22	0	
9/10/2015	2		22	0	
9/11/2015	2		22	0	
9/12/2015	2		22	0	
9/13/2015	2		22	0	
9/14/2015	2	15	22	0	
9/15/2015	2	15	22	0	
9/16/2015	2	15	22	0	
9/17/2015	2	15	22	0	
9/18/2015	2	15	22	0	
9/19/2015	2	15	22	0	
9/20/2015	2		22	0	
9/21/2015	2		22	0	
9/22/2015	2	15	22	0	
9/23/2015	2	15	22	0	
9/24/2015	2	15	22	0	
9/25/2015	2		22	0	
9/26/2015	2		22	0	
9/27/2015	2	15	22	0	
9/28/2015	2	15	22	0	
9/29/2015	12	25	6	22	
9/30/2015	20	33	0	24	24 hr shut in pressure for state
10/1/2015	0	0	0	0	- -

Total

622

KCC WICHITA APR 0.7 2016 RECEIVED W408

isabel 1-36Hi 🕃

South Goodland

Goodland

None

October-15

	Casing			HRS	REMARKS
DATE	PSI	STATIC	MCF	DOWN	(Maximum length 110 characters)
10/1/2015	18	31	3	24	
10/2/2015	10	23	21	7	
10/3/2015	5	18	24	0	
10/4/2015	4	17	23	0	
10/5/2015	4	17	23	0	
10/6/2015	3	16	23	0	
10/7/2015	3	16	23	0	
10/8/2015	3	16	23	2	
10/9/2015	3		23	2	
10/10/2015	3		23	2	
10/11/2015	2		23	0	
10/12/2015	3		22	4	
10/13/2015	2		23	0	
10/14/2015	2		23	0	
10/15/2015	3	16	22	0	
10/16/2015	3	16	22	0	
10/17/2015	3	16	23	0	
10/18/2015	2		23	0	
10/19/2015	3		22	0	
10/20/2015	3	16	22	0	
10/21/2015	3	16	22	0	
10/22/2015	2		22	0	
10/23/2015	2		22	0	
10/24/2015	2		22	0	
10/25/2015	2		22	0	
10/26/2015	2		22	0	
10/27/2015	2		22	0	
10/28/2015	2		22	0	
10/29/2015	2		22	0	
10/30/2015	2		22	0	
10/31/2015	2	15	22	0	

Total 676

KCC WICHITA APR 07 2016 RECEIVED W408

Isabel 1-36H

South Goodland

Goodland

None

November-15

	Casing			HRS	REMARKS
DATE	PSI	STATIC	MCF	DOWN	(Maximum length 110 characters)
11/1/2015	2	15	23	0	
11/2/2015	2	15	22	0	
11/3/2015	2		22	0	
11/4/2015	2	15	22	0	
11/5/2015	2		. 22	0	
11/6/2015	2	. 15	22	0	
11/7/2015	2		22	0	
11/8/2015	2		22	0	
11/9/2015	2		22	0	
11/10/2015	3		22	0	
11/11/2015	2		22	0	
11/12/2015	2		22	0	
11/13/2015	2		22	0	
11/14/2015	2	15	22	0	
11/15/2015	2		22	0	
11/16/2015	2		22	0	
11/17/2015	2	15	22	0	
11/18/2015	2		22	0	
11/19/2015	2	. 15	22	0	
11/20/2015	2		22	1	
11/21/2015	2		22	0	
11/22/2015	2		22	0	
11/23/2015	2		22	0	
11/24/2015	2	. 15	22	0	
11/25/2015	2		22	0	
11/26/2015	2		22	0	
11/27/2015	2		20	0	
11/28/2015	2		23	0	
11/29/2015	3		24	0	
11/30/2015	2		18	0	
12/1/2015	0	0	0	0	

Total 658

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