

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5056 EXPIRATION DATE June 30, 1983

OPERATOR F. G. HOLL API NO. 15-047-21,063-0000

ADDRESS 6427 East Kellogg COUNTY Edwards

Wichita, Kansas 67207 FIELD Wildcat

\*\* CONTACT PERSON Elwyn H. Nagel PROD. FORMATION N.A.  
PHONE (316) 684-8481

PURCHASER N.A. LEASE SINDEN

ADDRESS WELL NO. 1-2

DRILLING Sterling Drilling Company 1650 Ft. from North Line and

CONTRACTOR ADDRESS P. O. Box 129 1650 Ft. from East Line of

Sterling, Kansas 67579 the NE (Qtr.) SEC 2 TWP 24S RGE 18W.

PLUGGING Sterling Drilling Company

CONTRACTOR ADDRESS P. O. Box 129

Sterling, Kansas 67579

TOTAL DEPTH 4600 PBSD N.A.

SPUD DATE 8-9-82 DATE COMPLETED 8-15-82

ELEV: GR 2122 DF 2128 KB 2131

DRILLED WITH ~~GAIRX~~ (ROTARY) ~~AXRX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 253.06 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

		+	
	2		

KCC   
KGS   
SWD/REP   
PLG.

A F F I D A V I T

Elwyn H. Nagel, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Elwyn H. Nagel*  
Elwyn H. (Name) Nagel

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of September, 1982.



*Mary D. Slagle*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE COMMISSION

SEP 13 1982

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil and Sand	0	90		
Shale	90	768	Heebner	3777
Shale and Sand	768	925	Brown Lime	3895
Shale and Shells	925	1182	Lansing KC	3904
Anhydrite	1182	1202	Base KC	4210
Shale and Lime	1212	1735	Cherokee Sh	4243
Shale and Lime Stringers	1735	2207	Conglomerate	4400
Lime and Shale	2207	4600	Mississippi	4457
			Kinderhook Sh	4512
			Kinderhook Ss	4552
			Viola	4577
Drill stem test #1 4399-4472 31-29-60-30			RTD	4600
			Elog TD	46-0
Strong blow increasing to bottom of bucket in 15" 1st flow Strong blow off bottom of bucket in 2nd flow Rcd: 30' highly oil cut, gassy mud - 250' gas & oil cut muddy water 185' muddy water  IFP 134-157 ISIP 1200 IHP 2278 FFP 246 FSIP 1093 FHP 2286  Logs: Gamma Ray-Neutron Laterolog, Densilog, Caliper.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8"	24	265	60/40 Pozmix	210	3% cc
PRODUCTION	Plugged	N.A.					

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.	N.A.	N.A.	N.A.

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N.A.	

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

RATE OF PRODUCTION PER 24 HOURS

Oil

Gas

Water

Gas-oil ratio

bbls.

MCF

%

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations