

ORIGINAL

SIDE ONE

CONFIDENTIAL RELEASED 7/11/90

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5118
Name TGT Petroleum Corp.
Address 209 E. William #165
City/State/Zip Wichita, Ks. 67202

Purchaser Clear Creek, Inc.
McPherson, Ks.

Operator Contact Person B. Lynn Herrington
Phone 262-6489

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Al Sutde
Phone 943-4361

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3-15-89 3-25-89 5-12-89
Spud Date Date Reached TD Completion Date
4530' 4505'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 416 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

API NO. 15-047-21.333-0000 OCT 0 9 1991

County Edwards FROM CONFIDENTIAL

C. W/2 W/2 SE 3 24S Rge. 18 East X West

1320 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Britton Trust "A" Well # 2

Field Name Nettelton

Producing Formation Lansing/KG

Elevation: Ground 2143 KB 2155

JUL 07 1989

Section Plat

Grid showing section plat with coordinates and a handwritten 'X' at 2310 West.

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
RECEIVED
STATE CORPORATION COMMISSION
JUL - 3 1989
7-3-89
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: T89-131
Division of Water Resources Permit #

Groundwater 1375 Ft North from Southeast Corner
(Well) 2450 Ft West from Southeast Corner of
Sec 3 Twp 24S Rge 18 East X West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

ALT I
9-12-90

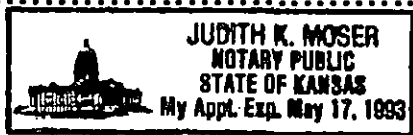
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature B. Lynn Herrington
Title Executive Vice-President Date 7/3/89

Subscribed and sworn to before me this 3rd day of July 1989
Notary Public Judith K. Moser
Date Commission Expires May 17, 1993



K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution: KCC, SWD/Rep, NGPA, KGS, Plug, Other (Specify)

Sec. 3, Twp. 24 Rge. 18

Operator Name TGT Petroleum Corp. Lease Name Britton Trust "A" Well # 2

Sec. 3 Twp. 24S Rge. 18 East West County Edwards

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 - 4090'-4109'. 60-60-60-60 Strong blow to med. blow 1st open. 4" to 6" blow 2nd open. Rec. 210' mud & 450' gassy mud. IF 188-314, FF 314-388. ISIP 1313, FSIP 1313. Temp. 115°

DST #2 - 4082'-4109'. Misrun - tool failure.

DST #3 - 4086'-4109'. 60-90-60-90 Weak blow bldg. to 3½" blow 1st open. 1½" to 3½" blow 2nd open. Rec. 90' gas in pipe & 190' gassy mud/w/oil spots. IF 31-63, FF 63-78. ISIP 1322, FSIP 1306. Temp. 115°.

DST #4 - 4443'-4457'. 60-60-60-60 Weak blow bldg. to fair blow thruout. Rec. 540' SW. IF 31-141, FF 157-236. ISIP 1116, FSIP 1116. Temp. 130°.

Name	Formation Description	
	Top	Bottom
Anhydrite	1210	(+945)
Topeka	3504	(-1633)
Heebner	3788	(-1633)
Brn Lime	3903	(-1748)
Lansing	3912	(-1757)
B/KC	4252	(-2097)
Cherokee	4375	(-2320)
Mississippi	4440	(-2285)
Kinderhook Sand	4518	(-2363)
RTD	4530	(-2378)

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12½"	8 5/8"	24#	416'	Halcolt.	150	3% cc
Production	7 7/8"	5½"	14#	4529'	60/40 Poz Halcolt.	100 50	3% cc, 2% gel 15# .gil. per sack 10% salt, 3/4 of 1%
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
Four	3996' - 3999'			300 gal. dbl str FE acid/w/ add. 8 20 bbl lease crude		3996'-99'	
Four	4114' - 4115'			100 gal. 15% reg. acid		4114'-15'	
				750 gal. 20% dbl. str. FE acid			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size 2 3/8" Set At 4504' Packer at None							
Date of First Production		Producing Method					
May 12, 1989		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
3 Bbls		MCF	60 Bbls		CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4114'-15'
 Used on Lease Dually Completed
 Commingled

