

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5151 EXPIRATION DATE

OPERATOR Gear Petroleum Company, Inc. API NO. 15-047-21,055-0000

ADDRESS 300 Sutton Place COUNTY Edwards

Wichita, KS 67202 FIELD Wildcat

** CONTACT PERSON Jim Thatcher PROD. FORMATION NA

PHONE 316 265 3351

PURCHASER NA LEASE D. Britton

ADDRESS WELL NO. 1-3

WELL LOCATION S/2 S/2 NW

DRILLING Red Tiger Drilling 330 Ft. from South Line and

CONTRACTOR 1720 KSB Bldg. 660 Ft. from West Line of

ADDRESS Wichita, KS 67202 the NW (Qtr.) SEC 3 TWP 24S RGE 18W.

PLUGGING Allied Cementing Company

CONTRACTOR ADDRESS Box 31, 332 W. Wichita

Russell, KS 67665

TOTAL DEPTH 4650' PBTD

SPUD DATE 7-9-82 DATE COMPLETED 7-18-82

ELEV: GR 2149 DF 2151 KB 2154

DRILLED WITH (XXXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

WELL PLAT

		3	

(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

Amount of surface pipe set and cemented 468.58' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

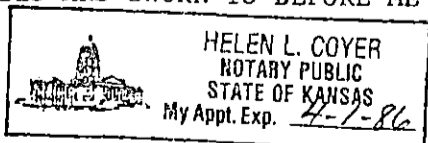
Jim Thatcher, Drilling & Production Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jim Thatcher (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of July

19 82.



Signature of Helen L. Cover (NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 1, 1986

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION JUL 27 1982 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	60		
Shale	60	308		
Red Bed	308	905		
Anhy.	905	927		
Shale W/shells	927	1180	<u>LOG TOPS</u>	
Shale	1180	1718	Heebner	3535
Lime & Shale	1718	4340	Toronto	3556
R.T.D.	4340		Douglas	3575
			Brown L.	3670
			Lansing	3700
			Base K/C	3934
			Kinderhook	4095
			Viola	4166
			Simp	4275
			Simp. Sd.	4288
			Arb.	4328
			T.D.	4340
<u>DST #1 3838-3880</u>				
<u>DST #2 3873-3940</u>				
<u>DST #3 4182-4230</u>				
This Well is a tight hole			RELEASED	
			AUG 01 1983	
			FROM CONFIDENTIAL	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	20#	298'	50/50 Poz	210	2% gel, 3% cc
Oil String	7 7/8"	4 1/2"	10.5#	4338'	50/50 Poz	225	18% Salt Sat. 3/4 CFR 2 20 Bbl. salt flu 5# Gilsomite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil pumping	Water %
67-27-82	bbfs.	MCF
Disposition of gas (vented, used on lease, sold)	Perforations	Gas-oil ratio 39.1
		bbfs. CFPB