

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE June 30, 1983

OPERATOR F & M OIL CO., INC. API NO. 15-047-21,064-0000

ADDRESS 422 Union Center COUNTY Edwards

Wichita, Kansas 67202 FIELD

\*\* CONTACT PERSON E. A. Falkowski PROD. FORMATION

PHONE (316)262-2636

PURCHASER LEASE Britton

ADDRESS WELL NO. 1

DRILLING Union Drilling Co., Inc. 990 Ft. from South Line and

CONTRACTOR 422 Union Center 1650 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 3 TWP 24S RGE 18W.

PLUGGING Union Drilling Co., Inc. WELL PLAT

CONTRACTOR 422 Union Center (Office Use Only)

ADDRESS Wichita, Kansas 67202 KCC [check]

TOTAL DEPTH 4620' PBTB KGS [check]

SPUD DATE DATE COMPLETED SWD/REP [check]

ELEV: GR 2161' DF 2164' KB 2166' PLG. [check]

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		3	
	◆		

Amount of surface pipe set and cemented 458'w/300 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. A. Falkowski, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of E. A. Falkowski]

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of September

19 82.

[Signature of Shirley A. Dallegos]

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-24-84

Shirley A. Dallegos RECEIVED STATE CORPORATION COMMISSION

SEP 10 1982

CONSERVATION DIVISION Wichita, Kansas



The person who can be reached by phone regarding any questions concerning this information

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST#1 4111-4125', Lansing J Zone 30-30-30-30, wk blow died in 17", no blow on 2nd open, rec 30' mud, no IFP or ISIP tool plugged, FFP 50-110#, FSIP 1342#, slight plugging action on 2nd open.</p> <p>DST#2 4415-4450', Cherokee Sand 30-45-60-45, blow off btm of bucket in 1", GTS in 75", gas gauged in 15" 15.2 MCF, 30" 18.8 MCF, 60" 22.4 MCF on 1/2" orifice, rec 180' GCM, 360' GCMW w/few spks, IFP 243-232#, ISIP 1375#, FFP 210-210#, FSIP 1429#.</p> <p>DST#3 4471-4482', Mississippi 30-30-30-30, wk blow thruout 1st open, no blow on 2nd open, rec 50' mud, plugged tool on 1st open, slight plugging on 2nd open, IFP &amp; ISIP none, FFP 65-188#, FSIP 1320#.</p>			<p>Sample Tops:</p> <p>Anhydrite 1214(+ 952)</p> <p>B/Anhydrite 1231(+ 935)</p> <p>Heebner 3799(-1633)</p> <p>Toronto 3816(-1650)</p> <p>Douglas Sh 3828(-1662)</p> <p>Br/Lime 3911(-1745)</p> <p>Lansing 3919(-1753)</p> <p>B/KC 4228(-2062)</p> <p>Cherokee Sh 4387(-2221)</p> <p>Mississippi 4473(-2307)</p> <p>Kinderhook Sh 4542(-2376)</p> <p>Kinderhook Sd 4545(-2379)</p> <p>Viola 4579(-2413)</p> <p>RTD 4620(-2454)</p>	
			<p>Electric Log Tops:</p> <p>Anhydrite 1215(+ 951)</p> <p>B/Anhydrite 1233(+ 933)</p> <p>Heebner 3797(-1631)</p> <p>Toronto 3812(-1646)</p> <p>Douglas Sh 3825(-1659)</p> <p>Br/Lime 3910(-1744)</p> <p>Lansing 3918(-1752)</p> <p>B/KC 4226(-2060)</p> <p>Cherokee Sh 4385(-2219)</p> <p>Cherokee Sd 4432(-2266)</p> <p>Mississippi 4474(-2308)</p> <p>Kinderhook Sh 4542(-2376)</p> <p>Kinderhook Sd 4545(-2379)</p> <p>Viola 4578(-2412)</p> <p>LTD 4619(-2453)</p>	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	458'	common	300	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
32		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	Perforations	

