

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-047-21,291-0000

County: Edwards  
110' W  
SE., NE., SW. Sec. 3... Twp. 24S. Rge. 18... X West

1650 Ft North from Southeast Corner of Section  
3080 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name: Britton Trust A Well # 1

Field Name: Nettleton

Producing Formation: Lansing

Elevation: Ground 2156 2168 KB

Operator: License # 5118  
Name: TGT Petroleum Corp.  
Address: 209 E. William  
City/State/Zip: Wichita, Ks. 67202

Purchaser: Clear Creek

Operator Contact Person: B. Lynn Herrington  
Phone: 262-6489

Contractor: License # 5422  
Name: Abercrombie Drilling, Inc.

Wellsite Geologist: Al Stude  
Phone: 943-4361

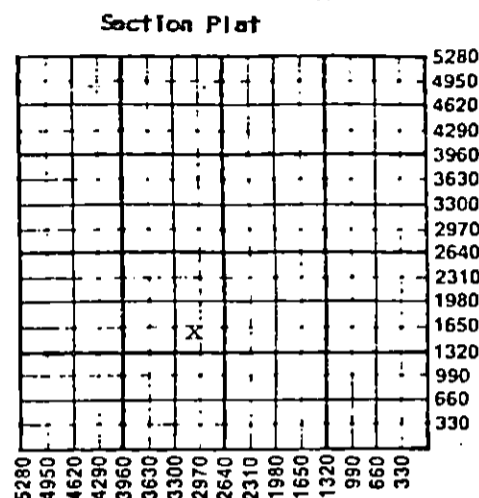
Designate Type of Completion  
X New Well Re-Entry Workover  
X Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
Dry Other (Core, Water Supply etc.)

If CWNO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
X Mud Rotary Air Rotary Cable  
9-21-87 10-1-87 1-13-88  
Spud Date Date Reached TD Completion Date  
4630' 4617'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 414 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2' completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #



WATER SUPPLY INFORMATION  
Disposition of Produced Water: Disposal  
Docket # Repressuring

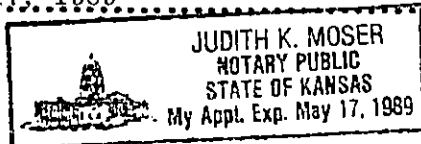
Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
X Groundwater 1650 Ft North from Southeast Corner (Well) 3840 Ft West from Southeast Corner of Sec 3 Twp 24S Rge 18 East X West  
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West  
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: B. Lynn Herrington  
Title: Executive Vice-President Date: 1-13-88

Subscribed and sworn to before me this 13th day of January 1988  
Notary Public: Judith K. Moser  
Date Commission Expires: May 17, 1989



K.C.C. OFFICE USE ONLY  
F V Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Time Log Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)

Rec'd 1-15-88

Sec. 3, Twp. 24Rge. 18

Operator Name ..... Lease Name..... Well #.....

Sec. 3 Twp. 24S Rge. 18 East West County Edwards RELEASED

MAR 07 1990

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [ ] No

Formation Description [X] Log [ ] Sample

DST #1 - 4104'-25'. 60-60-60-60 GTS in 30 min. Rec. 270' oil, 85' OCM, 5' G&OCMW. IF 28-83, FF 83-148. ISIP 1370, FSIP 1368. Temp. 115°.
DST #2 - 4144'-70'. 60-60-60-60 Weak blow thruout both opens. Rec. 70' mud, 80' watery mud, 10' gassy mud. IF 9-46, FF 46-83. ISIP 1287, FSIP 1204. Temp. 114°.
DST #3 - 4419'-77'. Mis-run. Packer failure.
DST #4 - 4362'-4477'. 60-60-60-60 Weak blow bldg. to strong blow thruout both opens. Rec. 300' SGCM. IF 28-83, FF 83-175. ISIP 1314, FSIP 1259. Temp. 115°.
DST #5 - 4477'-87'. 60-60-60-60 Weak blow bldg. to fair blow thruout both opens. Rec. 360' SW. IF 9-29, FF 92-185. ISIP 1360, FSIP 1324. Temp. 115°.

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Topeka, Heebner, Brn Lime, B/KC, Cherokee, Mississippi, Kind. Sand, Viola, LTD.

CASING RECORD [ ] New [X] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for Surface and Production.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 3 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used) Depth. Rows for 4 SSR, 2 SSB, 4 SSB.

TUBING RECORD Size 2 3/8" Set At 4097.15 Packer at 4101' Liner Run [ ] Yes [ ] No

Date of First Production Jan. 14, 1988 Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (explain).....

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row for Estimated Production Per 24 Hours.

METHOD OF COMPLETION

Production Interval

Location of gas: [ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [X] Perforation [ ] Other (Specify) ..... 4110-14
[ ] Dually Completed [ ] Commingled