

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Jay C. Boyer 6139

API NO. 15-095-21,178-0000

ADDRESS P. O. Box 511

COUNTY Kingman

Hays, Kansas 67601

FIELD Smoots Creek

**CONTACT PERSON Jay C. Boyer

PROD. FORMATION KC

PHONE 913-625-6967

LEASE Stucky A

PURCHASER NCRA

WELL NO. 2

ADDRESS P. O. Box 1167

WELL LOCATION C S/2 SW NE

McPherson, Kansas 67460

660 Ft. from West Line and

DRILLING Brandt Drilling Co., Inc.

660 Ft. from South Line of

CONTRACTOR

ADDRESS 1200 Douglas Bldg.

the NE/4 SEC. 1 TWP. 27 RGE. 8 W

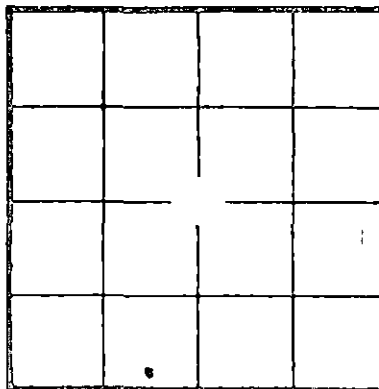
Wichita, Kansas 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC [check]
KGS [check]
(Office Use)

TOTAL DEPTH 3665 PBTD

SPUD DATE 10-6-81 DATE COMPLETED 10-12-81

ELEV: GR 1593 DF 1598 KB 1600

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 205 DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF ELLIS SS, I,

Jay C. Boyer OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (FOR)(OF)

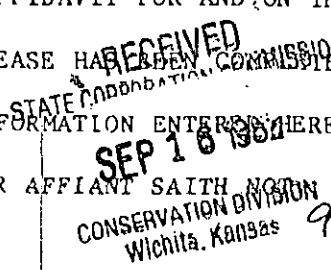
OPERATOR OF THE Stucky A LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF December, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOTHING CONSERVATION DIVISION Wichita, Kansas 9-16-82



SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF December, 1981

(S) Jay C. Boyer
Grilla A. Mizell NOTARY PUBLIC

MY COMMISSION EXPIRES:



**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

15-095 21178-000

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner Sh	3034	3066		
Douglas Sh	3066	3261		
Br. Lime	3261	3274		
Lansing	3274	3600		
Stark Sh	3600	3649		
Hush Puckney	3649	3665		
RTD	3665			

RELEASED
JAN 01 1983
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	205	Common	200	3%cc-2%gel
Production	7 7/8	4 1/2	9.5	3664	60% Common 40% Poz	150	7 1/2% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3555-57

TUBING RECORD		
Size	Setting depth	Packer set at
2"	3591	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal - 15% NE	3555-57

Date of first production 12-1-81	Producing method (Flowing, Pumping, Gas lift, etc.) Pumping	Gravity 37.9
RATE OF PRODUCTION PER 24 HOURS	Oil 12 bbls.	Gas % Water % Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations