

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6139 EXPIRATION DATE 6-30-83

OPERATOR Jay C. Boyer API NO. 15-095-21,300 -0000

ADDRESS P.O. Box 511 COUNTY Kingman

Hays, Kansas 67601 FIELD Smoots Creek

\*\* CONTACT PERSON Jay C. Boyer PROD. FORMATION

PHONE 913-625-6967

PURCHASER LEASE STUCKY C

ADDRESS WELL NO. 5

WELL LOCATION C S/2 S/2 NW/4

DRILLING Duke Drilling Co., Inc. 2310 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 823 1320 Ft. from West Line of

Great Bend, KS 67530 the NW (Qtr.) SEC 1 TWP 27 RGE 8

PLUGGING Duke Drilling Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS P.O. Box 823

Great Bend, KS 67530

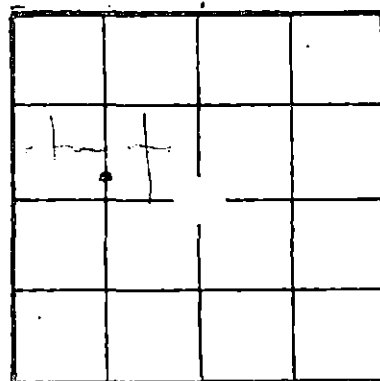
TOTAL DEPTH 3683' PBTD

SPUD DATE 11-11-82 DATE COMPLETED 11-17-82

ELEV: GR DF KB 1608

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



KCC [checked] KGS [checked] SWD/REP PLG.

Amount of surface pipe set and cemented 206' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jay C. Boyer, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED STATE CORPORATION COMMISSION 12-17-82 DEC 17 1982 CONSERVATION DIVISION Wichita, Kansas

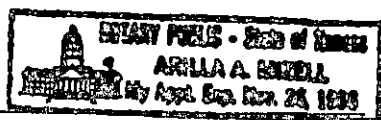
Jay C. Boyer (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of December

19 82.

Arilla A. Mizell (NOTARY PUBLIC)

MY COMMISSION EXPIRES:



\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

15-095-21300000

ACO-1 WELL HISTORY

OPERATOR Jay C. Boyer

LEASE Stucky C

SEC. 1 TWP 27 RGE. 8

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface soil, sand, red bed, shale and lime	0	2834	Topeka	2834
Lime	2834	3061	Heebner	3061
Shale & Lime	3061	3072	Toronto	3072
Lime	3072	3089	Douglas	3089
Shale	3089	3278	Br. Lime	3278
Lime & Shale	3278	3290	Lansing KC	3290
Lime	3290	3683		
RTD		3683		
DST #1 3562'-3585 '85#-211# IFP 30" 1107# ISIP 44" 283#-394# FFP 30" 1084# FSIP 46" IHP - 1997 FHP -1988 790' Gas cut, muddy water trace of oil				
RELEASED FEB 01 1993 FROM CONFIDENTIAL				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or XXXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	206	50/50 pozmix	200	2% gel 3% cc.

LINER RECORD

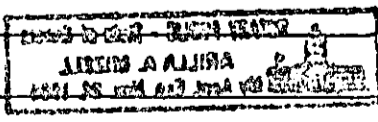
PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	Perforations
Disposition of gas (vented, used on lease or sold)		