

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6139 EXPIRATION DATE 6-85

OPERATOR Jay C. Boyer API NO. 15-095-21,441-0000

ADDRESS P.O. Box 511 COUNTY Kingman  
Hays, KS 67601 FIELD Smoots Creek

\*\* CONTACT PERSON Jay C. Boyer PROD. FORMATION KC  
PHONE 913-625-6967 Indicate if new pay. \_\_\_\_\_

PURCHASER NCRA LEASE Stucky A

ADDRESS McPherson, Kansas WELL NO. 3  
WELL LOCATION N/2 S/2 NE

DRILLING CONTRACTOR Lobo Drilling Co. 1650 Ft. from North Line and  
ADDRESS P.O. Box 877 1320 Ft. from East Line of ~~xxx~~  
Great Bend, KS 67530 the NE (Qtr.) SEC1 TWP27 RGE 8 (W).

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

7-15-84

STATE CORPORATION COMMISSION  
RECEIVED  
JUN 15 1984  
CONSERVATION DIVISION  
Wichita, Kansas

WELL PLAT

(Office Use Only)

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 3725' PBTD \_\_\_\_\_

SPUD DATE 3-8-84 DATE COMPLETED 3-13-84

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB 1605

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 212 DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

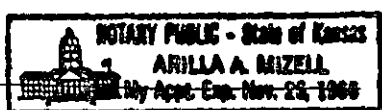
Jay C. Boyer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jay C. Boyer  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of May, 19 84.

MY COMMISSION EXPIRES:



Arilla A. Mizell  
(NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Jay C. Boyer LEASE NAME Stucky A SEC 1 TWP 27 RGE 8 (W)

WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>Surface Soil, Clay, Shale, Lime Shale</p> <p>Lime &amp; Shale</p> <p>Lime</p> <p>Shale &amp; Lime</p> <p>RTD</p> <p>Test #1</p> <p>IFP - 30 min - 77 PSI</p> <p>ICIP - 45 min - 695 PSI</p> <p>FFP - 30 min - 110 PSI</p> <p>FCIP - 40 min - 662 PSI</p> <p>IHP - 1759</p> <p>FHP - 1792</p> <p>Tested 3546 to 3570</p> <p>Fair Blow</p> <p>210' - Gassy mud with oil specks</p>	0	3067	Heebner	3067
	3067	3071	Br. Lime	3264
	3071	3278	Lansing	3278
	3278	3602	Stark Shale	3602
	3602	3725	Hushpuckney	3650
		3725	RTD	3725

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	212	60/40 pozmix	165	2% gel 3% cc.
Production	7-7/8"	4 1/2"	9 1/2#	3706	60/40 pozmix	125	7 1/2% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type DP	Depth interval
					3550-54

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal - 15% HCL	3550-54

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Water %	CFPB

Perforations