

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6139 EXPIRATION DATE 6-30-83

OPERATOR Jay C. Boyer API NO. 15-095-21,272-000

ADDRESS P. O. Box 511 COUNTY Kingman
Hays, Kansas 67601 FIELD Smoots Creek

** CONTACT PERSON Jay C. Boyer PROD. FORMATION KC
PHONE 913-625-6967

PURCHASER The Permian Corporation LEASE Stucky C

ADDRESS P. O. Box 1183 WELL NO. 3
Houston, Texas 77001 WELL LOCATION NE NE NW

DRILLING Big Kat, Inc. 330 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 18154 330 Ft. from East Line of
Wichita, Kansas 67218 the NW (Qtr.) SEC 1 TWP 27 RGE 8 (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

Grid for well plat with 4 columns and 4 rows.

KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 3720 PBD 3675

SPUD DATE 8-16-82 DATE COMPLETED 8-22-82

ELEV: GR 1582 DF 1585 KB 1590

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 206 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

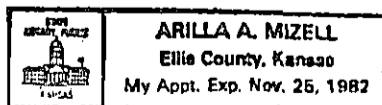
A F F I D A V I T

Jay C. Boyer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jay C. Boyer (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of November, 1982.



MY COMMISSION EXPIRES:

Arilla A. Mizell (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION NOV 18 1982 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Jay C. Boyer

LEASE Stucky C

SEC. 1 TWP. 27 RGE. 8W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand Soil & Red Bed	0	211	Heebner Sh	3026
Shale	211	1199	Br. Lime	3243
Lime & Shale	1199	3720	Lans-KC	3257
			Stark Sh	3582
			Hushpuckney	3626
			Base KC	3698
DST#1 3526-3550 73#-115# IFP 30" 966# ISIP 45" 147#-168# FFP 30" 850# FSIP 45" 180' gassy mud w/oil specks 120' gas cut oily mud 120' gas cut oily water				
RELEASED SEP 01 1982 FROM CONFIDENTIAL				
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	20	206	Common	150	3% cc 2% gel
Production	7 7/8	4 1/2	9.5	3718	60/40 Poz	150	7 1/2% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DP	3643-45
TUBING RECORD			2	DP	3591-93
Size	Setting depth	Packer set at	2	DP	3541-43
2"	3719				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal 15% NE	3643-45
500 gal 15% NE	3591-93
750 gal 15% NE	3541-43

Date of first production 10-19-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38
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Estimated Production -I.P.	Oil 10 bbls.	Gas TSTM MCF	Water % 90 bbls.	Gas-oil ratio TSTM CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations