

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6139 EXPIRATION DATE 6-30-83

OPERATOR Jay C. Boyer API NO. 15-095-21,275-0000

ADDRESS P.O. Box 511 COUNTY Kingman

Hays, KS 67601 FIELD Smoots Creek

** CONTACT PERSON Jay C. Boyer PROD. FORMATION KC

PHONE 913-625-6967

PURCHASER The Permian Corporation LEASE Stucky

ADDRESS P. O. Box 1183 WELL NO. #4-C

Houston, Texas 77001 WELL LOCATION 100' N oc C NW SW

DRILLING Duke Drilling Co., Inc. 2080 Ft. from South Line and

CONTRACTOR P.O. Box 823 660 Ft. from West Line of

ADDRESS Great Bend, KS 67530 the SW (Qtr.) SEC 1 TWP 27 RGE 8 W

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3750' PBD 3714

SPUD DATE 8-25-82 DATE COMPLETED 8-31-82

ELEV: GR 1603 DF 1605 KB 1610

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 215 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jay C. Boyer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jay C. Boyer (Signature)

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of November, 19 82.

ARILLA A. MIZELL, Notary Public, My Appt. Exp. Nov. 25, 1982

Arilla A. Mizell (Signature), (NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information. RECEIVED NOV 18 1982 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

Jay C. Boyer

LEASE

Stucky #4-C

SEC.

1 TWP. 27 RGE. 8

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #4-C

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand	0	218	Heebner	3054
Shale	218	590	Douglas Sh	3082
Sand & Shale	590	1840	Brown Lime	3268
Shale & Lime	1840	3750	Lans-KC	3284
			Stark Sh	3607
			Hushpuckney Sh	3651
			Base KC	3718
DST #1 3533 - 3538 84#-231# IFP 30" 1300# ISIP 45" 283#-336# FFP 30" 1300# FSIP 45" IHP - 1822 FHP - 1790 125' gassy muddy water w/oil spots 250' gassy oilcut muc 310' gassy oil cut muddy water				

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SEP 01 1983
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	215	common	200	2% gel 3% cc.
Production	7-7/8"	4 1/2"	9.5	2659'	60/40 pozmix	125	7 1/2% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	DP jets	3662-66
			2	DP jets	3617-19
			2	DP jets	3562-64

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
250 gal 15% NE				3662-66	
500 gal 15% NE				3617-19	
750 gal 15% NE				3562-64	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
10-20-82		Pumping		38	
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	
	18 bbls.	TSTM	% 80	TSTM CFPB	
Disposition of gas (vented, used on lease or sold)				Perforations	