

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

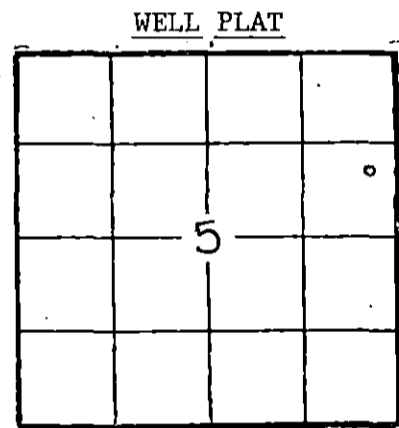
Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5273 EXPIRATION DATE 6/30/84  
OPERATOR Kiowa Exploration Company API NO. 15-095-21,358-0000  
ADDRESS 610 Hardage Center COUNTY Kingman  
Wichita, Kansas 67202 FIELD Penalosa  
\*\* CONTACT PERSON J. Corry Tinsmon PROD. FORMATION \_\_\_\_\_  
PHONE 267-0228

PURCHASER \_\_\_\_\_ LEASE Schumacher  
ADDRESS \_\_\_\_\_ WELL NO. 1  
WELL LOCATION NE SE NE  
DRILLING J. W. Drilling Co., Inc. 1650 Ft. from N Line and  
CONTRACTOR ADDRESS 200 East First, Suite 500 330 Ft. from E Line of  
Wichita, KS 67202 the NE (Qtr.) SEC 5 TWP 27S RGE 9W (W).

PLUGGING J. W. Drilling Co., Inc.  
CONTRACTOR ADDRESS 200 East First, Suite 500  
Wichita, KS 67202



(Office Use Only)  
KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
SWD/REF \_\_\_\_\_  
PLG.

TOTAL DEPTH 4211 PBTD \_\_\_\_\_  
SPUD DATE 7-17-83 DATE COMPLETED 7-25-83  
ELEV: GR 1705 DF \_\_\_\_\_ KB 1710

DRILLED WITH (~~WALKER~~) (ROTARY) (~~WALKER~~) TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 8-5/8" @ 258 DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

J. Corry Tinsmon, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

J. Corry Tinsmon  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of July, 1983.

Branale L. Smith  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 26, 1986

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

1111 29 1983  
CONSERVATION DIVISION  
Wichita, Kansas  
7-29-83

OPERATOR Kiowa Exploration LEASE Schumacher

SEC. 5 TWP. 27S RGE. 9W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Soil.....		0	50		
Sand.....		50	166		
Red Bed.....		166	262		
Red Bed & Shale.....		262	1240		
Shale & lime streaks.....		1240	1530		
Shale & lime.....		1530	3845		
Lime.....		3845	3935		
Lime & shale.....		3935	3952		
Lime.....		3952	4013		
Lime & shale.....		4013	4211		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	258	common	225	2%gel, 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations