MY COMMISSION EXPIRES: March 26, 1986

19 33.

SUBSCRIBED AND SWORN TO BEFORE ME this 28th

\*\* The person who can be reached by phone regarding any questions concerning this information.

1111 29 1983 7-29-83

Kiowa	Exploration	LEASE	Schumacher	SEC.5	TWP,27S RG	E. 9W (
FTIT TM	LIETT TNEODMATTON	AG DEOI	TERES. WELL	$\overline{\text{NO}}$ . $\overline{1}$		

Show all important zones of porosity and contents thereof; cored intervals, and all deill-stem tests, including dopth interval tested, cushlon used, time tool open, flowing and shut-in pressures, and recoveries.								SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
<del></del>	N DESCRIPTION,			ТОР		воттом	<u> </u>	NAN	AE .	DEPTH	
	Shaleme streame	Stem Tes	ts Run.	0 50 166 262 1240 1530		50 166 262 1240 1530 3845 3935 3952 4013 4211		NAM	AE	DEPTH	
If additional  Report of all string		· · · · · · · · · · · · · · · · · · ·			PEC	ORD (Ne		v (11-			
Purpose of string	Size hole drilled		Weight lbs/ft.		T	Type cement	w) (	r (ks Sacks		e and porcent additives	
Surface	12-1/4	8-5/8	24#	. 258	<del>                                     </del>	ommon		225	2%8	gel,3%cc	
			<del>                                     </del>			<del></del>	$\perp$		<del>                                     </del>	<del></del>	
<del></del>	LINES SECTION								<u> </u>	<del></del>	
LINER RECORD  Top, ft.   Bottom, ft.   Sacks cament			Shots				RATION RECORD		Depth interval		
	Bottom, IT.		·		anots par 11.				_		
TUBING RECORD  Size Setting dopth Packer set at										<u></u> -	
	CEMENT SQI	HERT	E DECORD								
			Depth interve	il fracted							
Amount and kind of material used										<u></u>	
									· · · · · · · · · · · · · · · · · · ·		
				,							
Date of first production	ing, pumping, g	eas lift	Gravity								
Estimated Production -I.		bb	Gas ls.		MCE	Water %		bbis,	Gas-oli ratio	CFPB	
Disposition of gas (vented,	used on lease or s	sold)				Perforat	ions				