

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31160

Name: Phillips Exploration Co., LC

Address 2338 Bromfield Circle

City/State/Zip Wichita, Ks 67226

Purchaser: n/a

Operator Contact Person: James B Phillips

Phone (316) 687-9983

Contractor: Name: Basye Well Servicing,

License: 5670

Wellsite Geologist: n/a

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD S10W Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Lee Phillips Oil Co

Well Name: Amerine #1

Comp. Date 8/79 Old Total Depth 4490

- DID SQUEEZE JOB WITH CEMENT
- Deepening Re-perf. Conv. to Inj/SWD
- Plug Back 4102 to 1658 PBDT
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Inj?) Docket No. _____

3/26/97 5/12/97

start Spud Date of workover Date Reached TD Completion Date

API NO. 15- 095-20,8410001

County Kingman

- SW -SW -NW Sec. 7 Twp. 27S Rge. 09 E

2970 Feet from (circle one) Line of Section

4950 Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, NW or SW (circle one)

Lease Name Amerine Well # 1

Field Name Dresden

Producing Formation n/a

Elevation: Ground 1746 KB 1753

Total Depth 4490 PBDT 1658

Amount of Surface Pipe Set and Cemented at 325 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan DFA 6-1-98 uc
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal, if hauled offsite: _____

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Operator Name _____

Lease Name MAR 19 1998 License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

CONSERVATION DIVISION
WICHITA, KS
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James B Phillips

Title President Date 3/18/98

Subscribed and sworn to before me this 18 day of MARCH 19 98.

Notary Public Gary D. Stearns

Date Commission Expires 2-19-2000

GARY D. STEARNS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2-19-2000

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

Operator Name Phillips Exploration Co, LC Lease Name Amerine Well # 1

Sec. 7 Twp. 27S Rge. 09 East West County Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Krider	1569	+184
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3285	-1532
List All E.Logs Run:		Hertha	3802	-2049
		Mississippi	3988	-2235
		Old TD	4490	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		325		310	
Production	7 7/8	5 1/2	14	4102		250	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	1655	Class A	200	10% salt, 3% CC
<input checked="" type="checkbox"/> Plug Off Zone	1650-56	Class A	200	10% salt, 3% CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1594-1606 CIBP at 1658'	3000 gal 15% acid	1594-1606

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		none				
Date of First, Resumed Production, SWD or Inj.			Producing Method			
dry			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	N-A					

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	1594-1606



JOB LOG 4239-5

15-095-20 8410001

REGION North America	NWA/COUNTRY	TICKET # 219128	TICKET DATE 4-10-97
MBU ID / EMP # PR0503 B9475	EMPLOYEE NAME David L Scott	BDA / STATE KS	COUNTY Hogman
LOCATION Pratt KS	COMPANY Phillip's Explor Inc	PSL DEPARTMENT Stim	CUSTOMER REP / PHONE Tim Phillips
TICKET AMOUNT 5138.92	WELL TYPE 02	API / DWI #	JOB PURPOSE CODE 095
WELL LOCATION Penalosa	DEPARTMENT Cmt		
LEASE / WELL # Amerine #1	SEC / TWP / RNG 7/27/9		

EMP NAME/EMP#(EXPOSURE HOURS) HRS	EMP NAME/EMP#(EXPOSURE HOURS) HRS	EMP NAME/EMP#(EXPOSURE HOURS) HRS	EMP NAME/EMP#(EXPOSURE HOURS) HRS
D Scott B9475 6 1/2			
C Nixon H1660 6 1/2			
TJ Claypool H5236 6 1/2			

ORIGINAL

CHART NO.	TIME	RATE (BPM)	VOLUME (BPM/GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
# 1	0530							Called Out
	0800							On Loc w/Trak's Safety mtg
	0917	2	20	✓		500		Set PKR @ 1540' + psi Annulus OK
	0920	2	10	✓		1250		Take Inj Rate Couldn't Establish Rate
								T.O.H. w/PKR + T.I.H. w/Tension PKR
	1045	1	1	✓		500		Set PKR @ 1540' + psi Annulus
	1047	3 1/2	10	✓		1700		Take Inj Rate
	1132	3		✓		1100		St mixing Cmt @ 15.6 ppg
	1144	2	44	✓		2		Finish mixing Cmt
	1145	3	10	✓		2		Close In with a wash pump line
	1147	1 1/2		✓		400		St Disp w/ H2O
	1151	1	6	✓		200		6 Bbl's Disp Out decrease Rate
	1155	2	8	✓		300		8 Bbl's Out Shut Down + Stage 1 Bbl's Tbg
	1157			✓		500		9 Bbl's Out Tbg Cleared
	1204		1/2	✓		600		9 1/2 Bbl's Out
	1209		1/2	✓		1200		10 Bbl's Out Reached max psi
	1210			✓		2		Released Held
	1211			✓		500		Repressure Squeeze Release Held
	1222	2	15	✓		400		Run 2 J's Tbg + Wash Down
	1237	3	25	✓		400		Run 2 J's Tbg + Tag CIBP + wash Out
								T.O.H. w/PKR
	1400					200		PSI Csg Squeeze Held Close In with

Job Complete
Thank you
Scotty

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MAR 19 1998

CONSERVATION DIVISION
WICHITA, KS



HALLIBURTON ENERGY SERVICES
HAL-1906-P

CHARGE TO

ADDRESS

CITY STATE ZIP CODE

FIELD COPY

TICKET

No.

196471-0

PAGE 1 OF 1

1. SERVICE LOCATIONS	WELL PROJECT NO	LEASE	COUNTY PARISH	STATE	CITY OFFSHORE LOCATION	DATE	OWNER
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR	RIG NAME/NO	SHIPPED VIA	DELIVERED TO	ORDER NO	
3. WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO	WELL LOCATION			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
		1			MILEAGE					320	161.4
		1								16.9741	16.9741
		1									

ORIGINAL

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 MAR 19 1998
 CONSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions. MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS	SUB SURFACE SAFETY VALVE WAS <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		SURVEY AGREE UN-DECIDED DIS-AGREE		PAGE TOTAL FROM CONTINUATION PAGE(S) SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE
	TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?		
	BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?		
	TYPE OF EQUALIZING SUB	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?		
DATE SIGNED	TIME SIGNED	TUBING SIZE	TUBING PRESSURE	WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
<input type="checkbox"/> do <input type="checkbox"/> do not require IPC (Instrument Protection) <input type="checkbox"/> Not offered		TREE CONNECTION	TYPE VALVE		ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket			
CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE)	HALLIBURTON OPERATOR/ENGINEER	HALLIBURTON APPROVAL
JK Hill	X [Signature]	[Signature]	[Signature]



JOB LOG 4239-S

REGION North America		NWA/COUNTRY	TICKET #	TICKET DATE
MBU ID / EMP #		EMPLOYEE NAME	BDA / STATE	COUNTY
LOCATION		COMPANY	CUSTOMER REP / PHONE Jim Phillips	
TICKET AMOUNT 5,138.92		WELL TYPE	API / UWI #	
WELL LOCATION		DEPARTMENT	JOB PURPOSE CODE	
LEASE / WELL #		SEC / TWP / RNG		

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS
ORIGINAL			

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
1	04:30							Called out
	08:30							on loc, rigging up to run
	09:20							PKR Club
	10:20		1.3					strapping tub, Peris 1656-50'
	10:30					1200		PKR set 1622'
	10:46							Load Ann
	10:46	1				2500		Take in rate PS Up
	10:49	3				1300		Break down
	10:58	2.5	42			500		RT Feeding
	11:15		42			200		shut down to mix amt
	11:16							st. pumping amt
	11:18	1.5	3			75		RT amt shut in to wash pump & loc
	11:22	1.1	7			150		st. disp
	11:31							pump 3 BBLs shut up
	11:34							shut in wash PKR up
	11:37	3				400		rel PS
	12:05		15			400		run 25' Tag CDBP re cement
	13:10		3			200		st. pumping down Ann
	13:27					110		pump 15 BBLs tag slip to pit
								pump 25 BBLs shut down
								pull tool & tub out
								lost 9' down C50
								rel PS 5' hold

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MAR 19 1998

CONSERVATION DIVISION
WICHITA, KS

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - Plugging Section
130 S. Market, Room 2078
Wichita, Kansas 67202

5-20

API NUMBER: 15-095-20,841

SWSWNW, SECTION 07 TOWNSHIP 27 RANGE 09W

OPERATOR LICENSE # 31644 2970 FEET FROM S SECTION LINE
OPERATOR DELAWARE ENERGY CORP. 4950 FEET FROM E SECTION LINE
NAME & RR #1
ADDRESS BUHLER, KS 67522 LEASE NAME: AMERTINE #1

COUNTY: KINGMAN
WELL TOTAL DEPTH: 4490' 145.93
PIPE: 5 1/2" - 4102'
SURFACE CASING: 8 5/8" - 325'

ABANDONED OIL WELL GAS WELL INPUT WELL SWD

D&A **RECEIVED**
KANSAS CORPORATION COMMISSION

OTHER WELL AS HEREINAFTER INDICATED: _____

MAY 26 1998

PLUGGING CONTRACTOR: BASYE WELL SERVICE
ADDRESS: BOX 149 STAFFORD, KS 67578 LICENSE: 5670

CONSERVATION DIVISION
WICHITA, KS

COMPANY TO PLUG AT: HOUR: 9:00A.M. DAY: 20 MONTH: 05 YR: 1998

PLUGGING PROPOSAL RECEIVED FROM: JIM PHILLIPS
COMPANY NAME: PHILLIPS PETROLEUM PHONE: (316) 543-2323
WERE: 2 SACKS OF CEMENT ON CIBP. 35 SACKS OF CEMENT @ 1375'. 35 SACKS OF CEMENT @ 950'. 375' TO 0.

PLUGGING PROPOSAL RECEIVED BY: JACK LUTHI

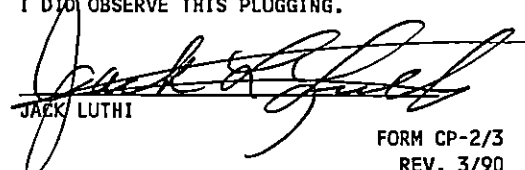
PLUGGING OPERATIONS ATTENDED BY AGENT? ALL PART NONE

COMPLETED: HOUR: 5:00P.M. DAY: 20 MONTH: 05 YEAR: 1998

ACTUAL PLUGGING REPORT: RAN 2 SACKS OF COMMON ON CIBP AT 1658'. Shot 5 1/2" casing off at 1598'. Pulled to 1375', PUMPED 35 SACKS. PULLED TO 950', PUMPED 35 SACKS. PULLED TO 375', PUMPED TO SURFACE.

REMARKS: ALLIED #2165 60/40 POZ, 4% GEL.

I DID OBSERVE THIS PLUGGING.


JACK LUTHI

FORM CP-2/3
REV. 3/90

INVOICED

DATE MAY 27 1998

INV. NO. 50627

h