

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 095-217380000

County Kingman

C -.S/2 - S/2 - SW/4 Sec. 7 Twp. 27S Rge. 9 XX <sup>E</sup> W

330 Feet from S/M (circle one) Line of Section

1320 Feet from ~~SW~~ (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or (SW) (circle one)

Lease Name Bradshaw Well # 1

Field Name Dresden

Producing Formation Herrington/Krider

Elevation: Ground 1750' KB 1760'

Total Depth 1750' PBDT N/A

Amount of Surface Pipe Set and Cemented at 273 Feet

Multiple Stage Cementing Collar Used? Yes XX No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from N/A  
feet depth to N/A w/ N/A sx cmt.

Drilling Fluid Management Plan A.H.1, 5-6-98 U.C.  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Bullseye

Lease Name Clark License No. 15693

Quarter 10 Sec. 26 S Rng. 12 XX <sup>E</sup> W

County Pratt Docket No. D21-405

Operator: License # 5046

Name: Raymond Oil Company, Inc.

Address P. O. Box 48788

City/State/Zip Wichita, Kansas 67201

Purchaser: Lumen Energy Corporation

Operator Contact Person: Pat Raymond

Phone (316) 267-4214

Contractor: Name: Summit Drilling Co., Inc.

License: 30141

Wellsite Geologist: Clarke Sandberg

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIGW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core; WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

11-15-97 11-17-97 1-14-98  
 Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Pat Raymond  
 Title Vice President Date 1-15-98

Subscribed and sworn to before me this 15th day of January, 19 98.

Notary Public Sharron A. Hill  
 Date Commission Expires July 28, 1999

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
 C  Wireline Log Received  
 C  Geologist Report Received

Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
 (Specify)

RECEIVED  
 STATE CORPORATION COMMISSION

Sharron A. Hill  
 NOTARY PUBLIC  
 State of Kansas  
 MY APPT EXPIRES 7-28-99

JAN 16 1998 Form ACQ-1 (7-91)

CONSERVATION DIVISION  
Wichita, Kansas

1-16-98

Operator Name Raymond Oil Company, Inc.

Lease Name Bradshaw

Well # 1

Sec. 7 Twp. 27S Rge. 9

East  
 West

County Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run: Dual Compensated Porosity,  
Dual Induction and Correlation Logs

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Herrington/Krider	1582	+ 178
Winfield	1638	+ 122
Towanda	1701	+ 59
LTD	2750	

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 3/4"	8 5/8"	32#	273'	60/40 Poz.	200	2% gel, 3% cc
Production		4 1/2"	20#	1748'	60/40 Poz.	100	2% gel, 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2 SPF	1576'-1580' & 1596'-1614'	Acidized w/2000 gal 15% acid

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2"			

Date of First, Resumed Production, SWD or Inj.	Producing Method
1-15-98	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	75	0		N/A

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 1576-1614'

(If vented, submit ACD-1B.)  Other (Specify) \_\_\_\_\_

INVOICE NO. 2121  
 FIELD TICKET NO. 4097  
 DATE 11-20-97

# UNITED CEMENTING & ACID CO., INC.

(316) 321-4680

REMIT TO  
 BOX 712  
 EL DORADO, KANSAS 67042

ORIGINAL

Raymond Oil Co.  
 5730 North Broadway  
 Wichita KS 67219

FULLY INSURED

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
11-17-97	Lincoln	KS	Bradshaw	01
SIZE OF CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
6 1/2"	1750'	1748'	1721'	9000
Cementing production string.				
100 sack	1 1/2 60/40 Poz Mix	(1) Cementing unit		614.72
2 sack	Gel	@ 4.45 per sack		445.00*
4 "	4 1/2" Centralizer	@ 3.50 per sack		17.00*
1 "	4 1/2" Collar Shoe	@ 27.00 ea.		108.00*
1	4 1/2" Insert Float Valve-AFV	@ 67.50 ea.		67.50*
	Pump charge	@ .85 x 102 sack		86.70*
	Drayage	@ 5-T x .63 x 52 mi. (92 actual miles)		195.30*
1	4 1/2" Top Rubber Plug	@ 36.00 ea.		36.00*
SALES TAX				\$ 61.68
TOTAL				\$ 1,721.90

TERMS: NET 30 DAYS FROM INVOICE DATE  
 PLEASE PAY FROM THIS INVOICE

RECEIVED  
 STATE CORPORATION COMMISSION

JAN 16 1998

REGISTRATION DIV.  
 Topeka, Kansas

# UNITED CEMENTING & ACID CO., INC.

INVOICE NO. 2120

FIELD TICKET NO. 4037

DATE 11-20-97

(316) 321-4680

REMIT TO  
BOX 712  
EL DORADO, KANSAS 67042

ORIGINAL

Raymond Oil Co.  
5730 North Broadway  
Wichita KS 67219

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.																								
11-16-97	Finney	KS	Bradshaw	#1																								
SIZE OF CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE																								
8 5/8"		250' to surface																										
<p>Cementing surface pipe.</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 40%;">2000 SAK</td> <td style="width: 20%;">60/40 Fox Mix</td> <td style="width: 20%;">(1) Cementing unit</td> <td style="width: 20%; text-align: right;">400.00</td> </tr> <tr> <td>4 SAK</td> <td>Chl</td> <td>@ 4.45 per sack</td> <td style="text-align: right;">890.00*</td> </tr> <tr> <td>6 SAK</td> <td>Calcium Chloride</td> <td>@ 0.50 per sack</td> <td style="text-align: right;">36.00*</td> </tr> <tr> <td></td> <td>Bulk charge</td> <td>@ 25.00 per sack</td> <td style="text-align: right;">150.00*</td> </tr> <tr> <td></td> <td>Drays</td> <td>@ .85 x 210 sack</td> <td style="text-align: right;">178.50*</td> </tr> <tr> <td></td> <td></td> <td>@ 10.50-t x .63 x 52 ml.</td> <td style="text-align: right;">343.98*</td> </tr> </table>				2000 SAK	60/40 Fox Mix	(1) Cementing unit	400.00	4 SAK	Chl	@ 4.45 per sack	890.00*	6 SAK	Calcium Chloride	@ 0.50 per sack	36.00*		Bulk charge	@ 25.00 per sack	150.00*		Drays	@ .85 x 210 sack	178.50*			@ 10.50-t x .63 x 52 ml.	343.98*	
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	Drays	@ .85 x 210 sack	178.50*																									
		@ 10.50-t x .63 x 52 ml.	343.98*																									
SALES TAX				\$ 94.19																								
<b>TOTAL</b>				<b>\$ 2,090.67</b>																								

TERMS: NET 30 DAYS FROM INVOICE DATE  
PLEASE PAY FROM THIS INVOICE

RECEIVED  
STATE POPULATION COMMISSION

JAN 16 1998

CONSERVATION DIVISION  
Wichita, Kansas