

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-83

OPERATOR Texas Energies, Inc. API NO. 15-095-21,281-0000

ADDRESS P.O. Box 947 COUNTY Kingman

Pratt, KS 67124 FIELD WC

** CONTACT PERSON E. H. Bittner PROD. FORMATION --

PHONE (316) 672-7514

PURCHASER N/A LEASE Alley

ADDRESS WELL NO. 1-27

WELL LOCATION W/2.W/2 SE/4

DRILLING Contractor Wheatstate Drilling 1320 Ft. from South Line and

CONTRACTOR ADDRESS P.O. Box 329 2310 Ft. from East Line of

Pratt, KS 67124 the SE/4(Qtr.) SEC 27 TWP 27S RGE 10W.

PLUGGING Same as Above

CONTRACTOR ADDRESS

TOTAL DEPTH 4474 PBD --

SPUD DATE 9-23-82 DATE COMPLETED 10-04-82

ELEV: GR 1630 DF 1637 KB 1639

DRILLED WITH ~~CABLE~~ (ROTARY) ~~WIRE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 258 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

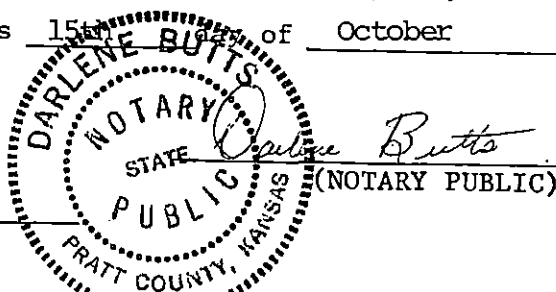
E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. H. Bittner (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th of October, 1982.

RECEIVED STATE CORPORATION COMMISSION April 23, 1983 MY COMMISSION EXPIRES: 1007 2 2 1982 CONSERVATION DIVISION Wichita, Kansas



** The person who can be reached by phone regarding any questions concerning this information.

WELL PLAT (Office Use Only) KCC KGS SWD/REP PLG. Grid with well location marker.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Texas Energis, Inc. LEASE Alley SEC. 27 TWP. 27S RGE. 10W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-27

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Sand-Clay	0	263	LOG TOPS	
Sand-Shale	263	1440	Herrington	1512 (+127)
Sand-Lime	1440	2200	Towanda	1640 (-1)
Shale-Lime	2200	2590	Red Eagle	2155 (-516)
Shale-Lime	2590	3220	Ind. Cave	2286 (-647)
Lime-Shale	3220	3636	Tarkio	2568 (-929)
Lime-Shale	3636	3960	Howard	2749 (-1110)
Shale-Lime	3960	4090	Topeka	2950 (-1311)
Lime-Shale	4090	4260	Heebner	3246 (-1607)
Lime-Shale	4260	4349	Douglas	3290 (-1651)
Lime-Shale	4349	4474	Lansing	3438 (-1799)
			B/KC	3832 (-2193)
			Miss.	3949 (-2310)
			Kinderhook	4031 (-2392)
			Viola	4242 (-2603)
			Simpson	4316 (-2677)
			Arbuckle	4412 (-2773)
			L.T.D.	4463 (-2824)
DST #1 2294-2335 (Ind. Cave) 30-30-15-30 Rec. 1290' Soft Water IFP 126-551; ISIP 811; FFP 570-657; FSIP 811				
DST #2 3932-3975 (Miss.) 30-45-45-60 Rec. 175' Watery Mud IFP 58-106; ISIP 223; FFP 58-77; FSIP 232				
DST #3 4248-4260 (Miss.) 30-30-30-30 Rec. 30' Mud IFP 48-48; ISIP 974; FFP 39-39; FSIP 290				
DST #4 4333-4349 Misrun				
DST #5 4313-4349 (Simpson) 30-30-30-30 Rec. 148' Mud, 124' Slightly Oil Cut Mud IFP 213-230; ISIP 1474; FFP 230-252; FSIP 1465				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		13 3/8	48	38	Common	150	2% Gel 3% CC
Surface	12 1/4	8 5/8	24	258	Common	175	2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	Perforations
Disposition of gas (vented, used on lease or sold)		