

27 27 10W

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-83

OPERATOR Texas Energies, Inc. API NO. 15-095-21,282

ADDRESS P.O. Box 947 COUNTY Kingman

Pratt, KS 67124 FIELD WC

** CONTACT PERSON E. H. Bittner PROD. FORMATION --

PHONE (316) 672-7514

PURCHASER N/A LEASE Steffen

ADDRESS WELL NO. 1-27

WELL LOCATION 100' S of W/2 NW NW

DRILLING CONTRACTOR Wheatstate Drilling 760 Ft. from North Line and

ADDRESS P.O. Box 329 330 Ft. from West Line of

Pratt, KS 67124 the NW/4 (Qtr.) SEC 27 TWP 27S RGE 10W.

PLUGGING CONTRACTOR Same as above

ADDRESS WELL PLAT (Office Use Only)

TOTAL DEPTH 4464 PBTD --

SPUD DATE 10-05-82 DATE COMPLETED 11-02-82

ELEV: GR 1667 DF 1674 KB 1676

DRILLED WITH ~~CABLE~~ (ROTARY) ~~XXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 261 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

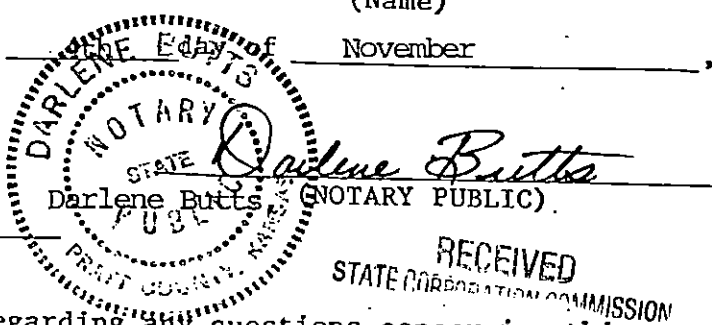
E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E H Bittner (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27 of November 1982.

MY COMMISSION EXPIRES: April 23, 1983



RECEIVED STATE CORPORATION COMMISSION NOV 12 1982

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita Kansas

OPERATOR Texas Energies, Inc. LEASE Steffen SEC. 27 TWP. 27S RGE. 10W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-27

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Bed-Clay-Sand	0	280	LOG TOPS	
Shale	280	901		
Sand-Shale	901	1592	Herrington	1545 (+131)
Shale-Lime	1592	2050	Towanda	1670 (+6)
Shale-Lime	2050	2358	Red Eagle	2198 (-522)
Shale-Lime	2358	2755	Onaga Sh	2324 (-648)
Lime-Shale	2755	3305	Tarkio	2596 (-920)
Lime-Shale	3305	3670	Topeka	2972 (-1296)
Shale-Lime	3670	3745	Heebner	3280 (-1604)
Lime-Shale	3745	3978	Douglas	3312 (-1636)
Shale-Lime	3978	4183	Lansing	3480 (-1804)
Shale-Lime	4183	4460	B/KC	3852 (-2176)
Lime-Shale	4460	4464	Miss.	3960 (-2284)
			Viola	4262 (-2586)
			Simpson	4336 (-2660)
			Arbuckle	4424 (-2748)
			L.T.D.	4461 (-2785)
DST #1 1560-1592 (Herrington) 30-45-45-60 Rec. 15' Mud IFP 31-31, ISIP 100, FFP 41-31, FSIP 92				
DST #2 2322-2358 (Onaga) 30-45-45-60 Rec. 150' Muddy Salt Water, 245' Salt Water IFP 51-133, ISIP 779, FFP 144-225, FSIP 768				
DST #3 3665-3690 (Lansing) 30-30-30-30 Rec. 60' Drilling Mud IFP 28-42, ISIP 1202, FFP 56-56, FSIP 1146				
DST #4 3955-3975 (Miss.) 30-45-45-60 Rec. 30' Drilling Mud, 90' Slightly Oil & Gas Cut Mud. IFP 13-42, ISIP 1020, FFP 42-55, FSIP 883				
DST #5 3962-3996 (Miss) 30-30-30-30 Hookwall straddle Rec. 130' Lightly Speckled Oil Cut Mud. IFP 42-55, ISIP 759, FFP 69-83, ESIP 100				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	24	261	Common	175	2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used.	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations