

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5290

Name: Hinkle Oil Company

Address 150 N. Main - Suite 1016

City/State/Zip Wichita, Kansas

Purchaser: _____

Operator Contact Person: Orvle Howell

Phone (316) 267-0231

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Orvle Howell

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIDW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Coamingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

01-05-98 01-11-98 01-12-98
Spud Date Date Reached TD Completion Date

API NO. 15- 095-21741 0000
County Kingman County, Kansas plugged 1/12/98
N/2 SW SE Sec. 34 Twp. 27 Rge. 10 xx^E_U

925 Feet from SW (circle one) Line of Section

2130 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name DeWeese Well # 1

Field Name Wildcat

Producing Formation _____

Elevation: Ground 1660' KB 1668'

Total Depth 4460' PSTD 4450'

Amount of Surface Pipe Set and Cemented at 256 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan DFA, 5-7-98 UR
(Data must be collected from the Reserve Pit)

Chloride content 46,000 ppm Fluid volume 700 bbls

Dewatering method used HAULED OFF FREE FLUID

Location of fluid disposal if hauled offsite: _____

Operator Name PRATT WELL SERVICE

Lease Name WATSON License No. 5893

Quarter Sec. 7 Twp. 27 S Rng. 18 XE/V

County PRATT Docket No. D19,334

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

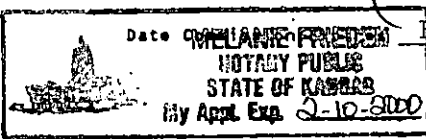
Signature Orvle Howell

Title GENERAL MANAGER/GEOLOGIST Date 1-27-98

Subscribed and sworn to before me this 27TH day of JANUARY 19 98.

Notary Public Melanie Frieden

Date FEBRUARY 10, 2000



STATE CORP 1-28-98
K.C.C. OFFICE USE ONLY
F Wireline Log Received
C Geologist Report Received
C Distribution _____
Wichita, Kansas
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) _____

SIDE TWO

Operator Name Hinkle Oil Company

Lease Name DeWeese

Well # 1

Sec. 34 Twp. 27S Rge. 10
 East
 West

County Kingman County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Name	Top	Datum
BROWN LIME	3459	
LANSING	3482	
BKC	3876	
MISSISSIPPIAN	3999	
KINDERHOOD SHALE	4072	
VIOLA	4278	
SIMPSON	4338	
ARBUCKLE	4438	
RTD	4460	

DST'S ON ATTACHED GEOLOGICAL REPORT

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	256'	60/40 Poz	200	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or In] D+A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>N/A</u>				

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

5795

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Medicine Lodge

DATE <u>1-5-97</u>	SEC. <u>34</u>	TWP. <u>27S</u>	RANGE <u>10W</u>	CALLED OUT <u>11:00 AM</u>	ON LOCATION <u>1:00 pm</u>	JOB START <u>3:25 pm</u>	JOB FINISH <u>3:40 pm</u>
LEASE <u>Dawson</u>	WELL # <u>1</u>	LOCATION <u>Cunningham 1 1/2 E, N/S</u>			COUNTY <u>Kingman</u>	STATE <u>Kansas</u>	

OLD OR NEW (Circle one)

CONTRACTOR Duke Rig 2
 TYPE OF JOB Surface
 HOLE SIZE 10 1/4 T.D. 256
 CASING SIZE 8 3/8 x 20 DEPTH 256.66
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 275 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15 Feet
 PERFS. _____

OWNER Hinkle Oil Co.
 CEMENT

AMOUNT ORDERED 200 sx 60:40:2+3% cc

COMMON A	<u>120</u>	@	<u>6.35</u>	<u>762.00</u>
POZMIX	<u>80</u>	@	<u>3.25</u>	<u>260.00</u>
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>7</u>	@	<u>28.00</u>	<u>196.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>200</u>	@	<u>1.05</u>	<u>210.00</u>
MILEAGE	<u>200 x 22</u>		<u>.04</u>	<u>176.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Carl Balding
 # 266 HELPER Shane Winsor
 BULK TRUCK
 # 242 DRIVER James Holt
 BULK TRUCK
 # _____ DRIVER _____

TOTAL \$1632.50

REMARKS:

Pipe on bottom breaks circulation w/Rig Circulate for 10 minutes start fresh water pad, pump 200 sx 60:40:2+3% cc, cement in stop pumps + release plug. Displace with 1575 bbls fresh water. Cement did circulate approx (25 sx) shut in

SERVICE

DEPTH OF JOB	<u>256'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>470.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>22</u>	@	<u>2.85</u> <u>62.70</u>
PLUG	<u>wooden 8 7/8"</u>	@	<u>45.00</u> <u>45.00</u>
		@	
		@	

TOTAL \$577.70

CHARGE TO: Hinkle Oil Co.
 STREET 1016 UNION CENTER
 CITY WICHITA STATE KANSAS ZIP 67202

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	

RECEIVED
 STATE COMMISSION

JAN 28 1998

CONSERVATION DIVISION
 Wichita, Kansas

TAX _____
 TOTAL CHARGE \$2210.20
 DISCOUNT \$331.53 IF PAID IN 30 DAYS
 NET \$1878.67

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE John J. Armbruster
 JOHN J. ARMBRUSTER

ALLIED CEMENTING CO., INC. 5798

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Medicine Lodge

DATE <u>1-12-98</u>	SEC. <u>34</u>	TWP. <u>29S</u>	RANGE <u>10W</u>	CALLED OUT <u>8:30 AM</u>	ON LOCATION <u>11:00 AM</u>	JOB START <u>1:20 pm</u>	JOB FINISH <u>6:00 pm</u>
LEASE <u>Deweze</u>		WELL # <u>1</u>	LOCATION <u>Cunningham 1 3/4, 1/5</u>		COUNTY <u>Kingman</u>	STATE <u>Kansas</u>	

OLD OR NEW (Circle one)

CONTRACTOR Duke Rig 2

TYPE OF JOB Rotary Plug

HOLE SIZE 7 1/2 T.D. 4460

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 x 16-60 DEPTH 4430

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM 50

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

OWNER Hinkle Oil Co.

CEMENT

AMOUNT ORDERED 230 sx 60:40:4

COMMON A	<u>138</u>	@	<u>6.35</u>	<u>876.30</u>
POZMIX	<u>92</u>	@	<u>3.25</u>	<u>299.00</u>
GEL	<u>8</u>	@	<u>9.50</u>	<u>76.00</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
HANDLING	<u>230</u>	@	<u>1.05</u>	<u>241.50</u>
MILEAGE	<u>230 x 22</u>		<u>.04</u>	<u>202.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER Carl Belding

255-265 HELPER Shane Winsor

BULK TRUCK

301 DRIVER James Holt

BULK TRUCK

_____ DRIVER _____

TOTAL \$1695.20

REMARKS:

pump 35 sx - 4430

35 sx - 1400

35 sx - 950

Circulate cement to surface

From 306 Feet w/ 90 sx

pump 10 sx 40 feet, 5 sx in mouse hole

20 sx in RAT hole

SERVICE

DEPTH OF JOB	<u>4430</u>		
PUMP TRUCK CHARGE			<u>1145.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>22</u>	@	<u>2.85</u> <u>62.70</u>
PLUG	<u>wooden 2 1/8"</u>	@	<u>23.00</u> <u>23.00</u>
		@	
		@	

TOTAL \$1230.70

CHARGE TO: Hinkle Oil Co.

STREET 1016 UNION CENTER

CITY WICHITA STATE KANSAS ZIP 67202

FLOAT EQUIPMENT

_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE \$2925.90

DISCOUNT \$438.88 IF PAID IN 30 DAYS

NET \$2487.02

SIGNATURE John J. Armbruster
JOHN J. ARMBRUSTER

RECEIVED
STATE OF KANSAS COMMISSION
JAN 28 1998
CONSERVATION DIVISION
Wichita, Kansas