KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	:	_		(See Instruc	tions on Rev	erse Side	1)				
Op	en Flow	MSI										
Deliverabilty			Test Date: 9/30/2015					No. 15 -20535-00 0	0			
				9/30/20	15				-20535-00 0			
Rosewor		ources, Inc.				Lease Evert W	Trust			43-08	Well Number	
County Location Sherman NESE/4			Section 8	TWP 9S	RNG (E/W) 40W				Acres Attributed 80			
Field Goodand				Reservoir Niobrara				Gas Gathering Connection Branch Systems Inc.				
Completion Date 6/16/08				Plug Back Total Depth				Packer S				
Casing Size Weight			Internal D	Diameter		Set at Perforations 1228' 1048'			To 1078!			
Tubing Si	2 7/8" 6.5# Tubing Size Weight			2.441 12 Internal Diameter Se						1078' To		
NONE Type Con	npletion (Describe)		Type Flui	d Productio			Pump Un	it or Traveling	Plunger? Yes	No	
Single (Conve	ntional)		DryGas				flowing		Gas Gr	Gas Gravity - G	
Producing Thru (Annulus / Tubing) Annulus			% Carbon Dioxide				76 Milloge	=== 	6			
Vertical D	epth(H)	 .				sure Taps				•	Run) (Prover) Size	
1240'					Flan					2"		
Pressure	Buildup:	Shut in		20 15 at 8		(PM)				15 at 8:30	(AM))PM)	
Well on L	ine:	Started 10	<u>-1 </u>	20 <u>15</u> at 8	:30	(AM) (PM)	Taken <u>10</u>)-2	20	15 at 9:20	(AM)(PM)	
					OBSERVE	D SURFACE	DATA	·		Duration of Shut	in 24 Hours	
Static / Dynamic	Orifice Size	Meter Ditterent		Flowing Well Head Temperature Temperature		Casing Wellhead Pressure		Tubing Wellhead Pressure		Duration	Liquid Produced	
Property	(inches)	s) Prover Pressure in psig (Pm) Inches		t	t	- ((P) or (P) or (F		(P _w) or (P ₁) or (P _c) psig psia		(Hours)	(Barrels)	
Shut-In						14	28.4	_	<u> </u>		<u> </u>	
Flow	Flow				1	15.4			24 0			
					FLOW STE	REAM ATTRI	BUTES					
Plate Coeffiecient (F _b) (F _p) Mcfd		Circle one: Meter or Prover Pressure psia	Press Extension ✓ P _m x h	Grav Fac	tor	Flowing Temperature Factor F _{ft}	Deviation Factor F _{pv}		Metered Flow R (Mcfd)	y GOR (Cubic Fe Barrel)	Gravity	
									1			
/D \2		(D.)2		•		/ERABILITY)				· ·	² = 0.207	
(P _c) ² =		(୮")-	Choose formula 1 or	P _d ==	==	T	<u>- 14.4) +</u>					
$(P_o)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$		(P _c) ² - (P _w) ²	12 - (P _w)2 1. P _c ² - P _a LOG of formula 2. P _c ² - P _d 2 and divide		Backpressure Curv Slope ≈ "n"		n x LOG		Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)		
			divided by: P _c ² - P _c	by:	<u> </u>	Standa	Olope _	-	 ,			
Open Flor	w		Mcfd @ 14	.65 psia		Deliverabi	lity			Mcfd @ 14.65 ps	ia	
	_	•						o make th day of		ort and that he ha	as knowledge of, 20 15	
ine facts s	tated the	rein, and that	said report is tru	e and correc	τ. ⊨xecuted	i this the		`	. /	Mar. T.	, 20	
		Witness	(if any)	K	CC W	CHIT		env	MM_For	Company Company	ref	
		For Con	nmission		APR 0	7 2016 -	<u> </u>		Che	cked by		

RECEIVED

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc.
and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named. I hereby request a one-year exemption from open flow testing for the
gas well on the grounds that said well:
is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No is not capable of producing at a daily rate in excess of 250 mcf/D I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing. Date: 12/22/15
KCC WICHITA Signature: Danual Martury APR 0 7 2016 RECEIVED

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

W2587

EvertWThuist43±08

South Goodland

Goodland

None

September-15

	Casing		I	HRS	REMARKS
DATE	PSI	STATIC M	CF I	OWN ,	(Maximum length 110 characters)
9/1/2015		14	2	0	shut in, check for leaks
9/2/2015	1	14	0	0	
9/3/2015	(13	0	0	
9/4/2015	(13	0	0	
9/5/2015	(13	0	0	
9/6/2015	0	13	0	0	
9/7/2015	(13	0	0	
9/8/2015	(13	0	0	
9/9/2015	(13	0	0	
9/10/2015	(13	0	0	
9/11/2015	(13	0	0	
9/12/2015	(13	0	0	
9/13/2015	(13	0	0	
9/14/2015	(13	0	0	
9/15/2015	(13	0	0	
9/16/2015	(13	0	0	
9/17/2015	(13	0	0	
9/18/2015	(13	0	0	still leaking, opened
9/19/2015	2	2 15	4	0	-
9/20/2015	1	14	3	0	
9/21/2015	1	. 14	2	0	
9/22/2015	j	14	2	0	
9/23/2015	1	. 14	2	0	shut in
9/24/2015	9	22	0	0	24 hr shut in pressure for state
9/25/2015	11	24	0	0	
9/26/2015	12	25	0	0	
9/27/2015	13	26	0	0	
9/28/2015	14	27	0	0	
9/29/2015	14	27	0	22	
9/30/2015	14	27	0	24	
10/1/2015	(0	0	0	

Total 15

KCC WICHITA APR 0.7 2016 RECEIVED W2587



South Goodland

Goodland

None

October-15

	Casing			HRS	REMARKS
DATE	PSI	STATIC	MCF	DOWN	(Maximum length 110 characters)
10/1/2015	_(13		24	opened
10/2/2015	6	5 19	3	7	
10/3/2015	4	17	3	0	
10/4/2015	3	16	2	0	
10/5/2015	3	16	2	0	
10/6/2015	2	2 15	2	0	
10/7/2015	2	2 15	2	0	
10/8/2015	2	2 15	2	2	
10/9/2015	2	2 15	2	2	
10/10/2015	2	2 15	2	2	
10/11/2015	1	14	2	0	
10/12/2015	1	14	2	4	
10/13/2015	1	14	2	0	
10/14/2015	1	14	2	0	
10/15/2015	1	14	2	0	
10/16/2015	1	14	2	0	
10/17/2015	1	. 14	2	0	
10/18/2015	1	. 14	2	0	
10/19/2015	1	14	2	0	
10/20/2015	i	14	2	0	
10/21/2015	1	14	1	0	
10/22/2015	1	. 14	2	0	
10/23/2015	1	14	1	0	
10/24/2015	1	. 14	1	0	
10/25/2015	1	. 14	1	0	
10/26/2015	1	. 14	1	0	
10/27/2015	1	. 14	1	0	
10/28/2015	1	. 14	1	0	
10/29/2015	1	14	1	0	
10/30/2015	1	14	1	0	
10/31/2015	1	_ 14	2	0	

Total 53

KCC WICHITA APR 0.7 2016 RECEIVED W2587 Evert W. Trust 43-08

South Goodland

Goodland

None

November-15

	Casing		Н	RS	REMARKS
DATE	PSI	STATIC MCF		OWN	(Maximum length 110 characters)
11/1/2015	1	14	1	0	
11/2/2015	1	14	1	0	
11/3/2015	1	14	1	0	shut in
11/4/2015	1	14	0	0	
11/5/2015	8	21	0	0	
11/6/2015	9	22	0	0	
11/7/2015	10	23	0	0	
11/8/2015	9	22	0	0	
11/9/2015	10	23	0	0	
11/10/2015	9	22	0	0	
11/11/2015	10	23	0	0	
11/12/2015	10	23	0	0	tightened hammer union, opened
11/13/2015	1	14	3	0	
11/14/2015	1	14	2	0	
11/15/2015	1	14	2	0	
11/16/2015	1	14	2	0	
11/17/2015	1	14	2	0	
11/18/2015	I	14	2	0	
11/19/2015	1	14	2	0	
11/20/2015	1	14	2	1	
11/21/2015	1	14	2	0	
11/22/2015	1	14	2	0	
11/23/2015	1	14	1	0	
11/24/2015	1	14	1	0	shut in
11/25/2015	1	14	1	0	
11/26/2015	8	21	0	0	
11/27/2015	10	23	0	0	
11/28/2015	11	24	0	0	
11/29/2015	12	25	0	0	
11/30/2015	13	26	0	0	opened
12/1/2015	0	0	0	0	

Total 27

KCC WICHITA APR 0.7 2016 RECEIVED