

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5004 EXPIRATION DATE 06/30/83

OPERATOR Vincent Oil Corporation API NO. 15-095-21,274-000

ADDRESS 1110 KSB Bldg., 125 N. Market COUNTY Kingman

Wichita, Kansas 67202 FIELD BROADWAY

** CONTACT PERSON Ruth Benjamin PROD. FORMATION

PHONE 262-3753

PURCHASER LEASE Zerger

ADDRESS WELL NO. #1

DRILLING White & Ellis Drilling, Inc. 990' Ft. from South Line and

CONTRACTOR 401 E. Douglas, Suite #500 990' Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 1 TWP 28SRGE 5W .

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 3868' PBD

SPUD DATE 09/02/82 DATE COMPLETED 10/05/82

ELEV: GR 1422' DF KB 1427'

DRILLED WITH ~~WABCO~~ (ROTARY) ~~XXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

*			
	1		

KCC
KGS
SWD/REP
PLG.

Amount of surface pipe set and cemented 257' (6jts.) DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

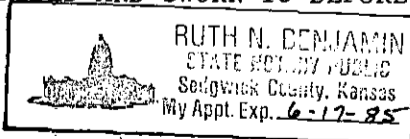
RICHARD A. HIEBSCH, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard A. Hiebsch (Name) Richard A. Hiebsch Vice President

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of November

1982



Ruth N. Benjamin (NOTARY PUBLIC) Ruth N. Benjamin

MY COMMISSION EXPIRES: June 17, 1985

RECEIVED STATE CORPORATION COMMISSION NOV 24 1982 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			ELECTRIC LOG TOPS:	
Cellar	0	7	Indian Cave	1718 (- 291)
Shale	7	504	Stotler	1855 (- 428)
Shle, Lime, Salt	504	2475	Howard	2137 (- 710)
Lime	2475	2789	Topeka	2267 (- 840)
Shale, Lime	2789	3385	Oread	2541 (-1114)
Lime, Shale	3385	3738	Heebner	2644 (-1217)
Lime	3738	3868	Toronto	2659 (-1232)
			Brown Lime	2864 (-1437)
DST #1 - 3286'-3293' Open 30", shut in 30", open 30", shut in 30". 1st open, weak blow. 2nd open, weak blow died in 18 minutes. Flushed tool, had weak blow, died in 7 minutes. Recovered 70' very slight gas and slightly water cut mud - 10% gas, 15% water, 75% mud. Cl. 37,000, Mud cl. 26,000. IFFP 32-32# ISIP 1248# FFP 54-64# FSIP 1216#			Lansing	2915 (-1488)
			Dennis	3286 (-1859)
			Stark	3313 (-1886)
			Swope	3318 (-1891)
			Hushpuckney	3339 (-1912)
			Hertha	3342 (-1915)
			Base KC	3375 (-1948)
			Marmaton	3422 (-1995)
DST #2 - 3754'-3796' Open 30", shut in 45", open 40", shut in 60". 1st open, strong blow, gas to surface in 10 minutes. 1st open gauged: 53,300 CFG/15" 3/4" choke 56,800 CFG/20" " " 58,500 CFG/25" " " 62,200 CFG/30" " " 2nd open gauged: 93,600 CFG/05" 1" choke 93,600 CFG/10" " " 89,800 CFG/15" " " 85,900 CFG/20" " " 81,600 CFG/25" " " 81,600 CFG/30" " " 81,600 CFG/35" " " 81,600 CFG/40" " "			Pawnee	3515 (-2088)
			Ft. Scott	3554 (-2127)
			Cherokee	3570 (-2143)
			Miss.	3749 (-2322)
			Miss. Dolomite	3806 (-2379)
			LTD	3839
Recovered 250' heavy gas cut mud. IFFP 105-105# ISIP 133# FFP 116-116# FSIP 133#				

Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		257'	common	175	3%CC, 2% gel
Production		4-1/2"	10.5#	3866'	Class A	200	2% gel, 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft. 2jet/ft	Size & type	Depth interval
					3750-3755'

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8"	3758.50'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gals 7-1/2% NE Acid	
22,000 gals gelled KCL - cross-linked	
21,500# 16/30 sand	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

DST #3 - 3796'-3810' Open 30", shut in 45", open 45", shut in 60".

1st open, strong blow, gas to surface in 25 minutes.

1st open gauged:	31,600	CFG/30"	3/4" choke
2nd open gauged:	77,800	CFG/05"	3/4" choke
	40,000	CFG/10"	"
	40,000	CFG/15"	"
	40,000	CFG/20"	"
	40,000	CFG/25"	"
	40,000	CFG/30"	"
	40,000	CFG/35"	"
	40,000	CFG/40"	"
	40,000	CFG/45"	"

Recovered 220' very slightly oil and gas cut mud - 3% oil, 97% mud,
 120' slightly oil cut muddy water - 3% oil, 10% mud, 87% water. Cl. 72,000
 Mud cl. 26,000 IFP 84- 84# ISIP 1102#
 FFP 116-116# FSIP 1102#