

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5043 EXPIRATION DATE 6/30/84

OPERATOR Wildcat Resources, Inc. API NO. 15-095-21,416-0000

ADDRESS Route 2 - Box 330 COUNTY Kingman

Hillsboro, Kansas 67063 FIELD Casley BROADWAY

** CONTACT PERSON Merle Schlehuber PROD. FORMATION Mississippian
PHONE 316-947-2343 Indicate if new pay. _____

PURCHASER Koch Oil Company LEASE Pipkin

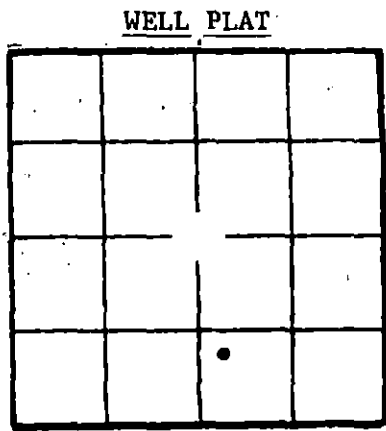
ADDRESS Wichita, Kansas WELL NO. 2

DRILLING CONTRACTOR Kansas Drilling & Well Service, Inc. 990 Ft. from South Line and

ADDRESS Box 254 2310 Ft. from East Line of

Marion, Kansas 66861 the SE (Qtr.) SEC 2 TWP 28 RGE 5 (W).

PLUGGING CONTRACTOR ADDRESS _____



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3870' PBD _____

SPUD DATE 1-2-84 DATE COMPLETED 1-18-84

ELEV: GR 1412 DF _____ KB 1420

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE still unknown

Amount of surface pipe set and cemented 225.99' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

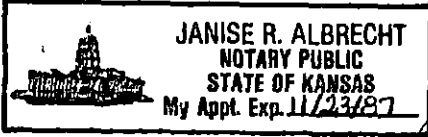
A F F I D A V I T

Merle Schlehuber, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Merle Schlehuber
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of February, 19 84.



Janise R. Albrecht
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11/23/87



** The person who can be reached by phone regarding any questions concerning information. Merle Schlehuber, President of Wildcat Resources, Inc.
316-947-2343

Side TWO
 OPERATOR Wildcat Resources, Inc. LEASE NAME Pipkin SEC 2 TWP 28 RGE 5 (W)
 WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Lime, Shale	0	2990		
Lans	2990	3450		
K.C.	3450	3746		
Miss Chat	3746	3760		
Miss	3760	3870		
TD	3870			
<u>LOG TOPS</u>				
Lans	2920	1500		
Miss	3742	2322		
R.T.D.	3870	2450		
D.S.T. #1				
Tested from 1870 to 1930 Total Depth 1930 Tool open 1 hour recovered 70 ft. Drilling mud bottom hole pressure 771 lbs.				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		225.99	Class A Common	150	3% CC
Production	7 7/8"	4 1/2"		3868'KB	60/40 Poz	75	50 BBL salt flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3836 to 3841
TUBING RECORD			2		3808 to 3812
Size	Setting depth	Packer set at			
2 7/8"	3834	None	2		3745 to 3749

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
1,000 gallons MCA 3836' to 3841', swab water, set plug	3808 to 3812
3830' perf 3808' to 3812' acid 1000 gal. MCA swab water & good	
Show of oil perf 3745' to 3749' and put on pump	3836 to 3841
Date of first production	Producing method (Flowing, pumping, gas lift, etc.)
February 17, 1984	Pumping Gravity 36°
Estimated Production-I.P.	Gas-oil ratio
8 bbls. MCJ	30,000 96 % 200 bbls. CFPB
Disposition of gas (vented, used on lease or sold)	
None	3745-3749 and 3808-3812 Perforations