

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: (Oil), gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Wildcat Resources API NO. 15-095-212100000
 ADDRESS Rt. # 3 COUNTY Kingman
Hillsboro, Kansas 67063 FIELD CASLEY
 *CONTACT PERSON Merle Schlehuder LEASE Tip Top Credit Uninn
 PHONE 316-947-2343

PURCHASER _____ WELL NO. 1
 ADDRESS _____ WELL LOCATION NE SE SW
2310 Ft. from West 22210 Line and
330 Ft. from EAST Line and
990 Ft. from SOUTH Line of
 DRILLING CONTRACTOR Kansas Drilling & Well Serv., Inc. the SEC. 2 TWP. 28 RGE. 5W
 ADDRESS Box 254
Marion, Kansas 66861

PLUGGING CONTRACTOR _____
 ADDRESS _____
 TOTAL DEPTH 3850' PBDT _____
 SPUD DATE 1-26-82 DATE COMPLETED 2-3-82
 ELEV: GR 1409DF KB 1417

WELL PLAT
 (Quarter) or (Full) Section - Please indicate.
 KCC
 KGS

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		258' KB	Class A Common	165	3% CACL
Production		5 1/2"		3848' KB	60-40 Pozmix	100	5# Gilsonite 30 Bbl salt Flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3780 - 84
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
250 GAL. 15% M.C.A.	3780 - 84
SQUEEZED - 600 SAX COMMON, FROM 2000' TO SURFACE	

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
JUNE 1, 1982	SWAB	35°	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	19 bbls.		89% 175 bbls.
Disposition of gas (vented, used on lease or sold)		Producing Interval (s)	

** The person who can be reached by phone regarding any questions concerning this information. MERLE SCHLEHUBER 316-947-2343
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

JUN - 7 1982

Name of lowest fresh water producing stratum _____ Depth 80'
 Estimated height of cement behind pipe to the surface

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0-296				
296-2923				
2923-3370				
3370-3439				
3439-3625				
3625-3764				
3764-3850				
3850				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Marion SS,

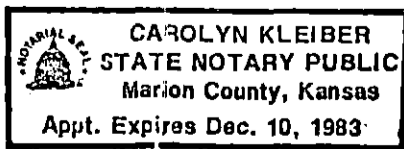
Merle Schlehuber OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS a Representative FOR Wildcat Resources OPERATOR OF THE Tip Top Credit Union LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 1 DAY OF June 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Merle Schlehuber

SUBSCRIBED AND SWORN TO BEFORE ME THIS 1st DAY OF June 19 82



Carolyn Kleiber
 NOTARY PUBLIC

MY COMMISSION EXPIRES _____