This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC 3 (316) 263-3238. (Rules 82-2-105 & 82-2-125) API NO. 095-21, 224-000 OPERATOR Wildcat Resources COUNTY Kingman ADDRESS Rt. # 3 Hillsboro, Kansas 67063 FIELD CASLEY **CONTACT PERSON Merle Schlehuber PROD. FORMATION MISSISSIPPI PHONE 316-947-2343 LEASE Tip Top Credit Union PURCHASER WELL NO. 3 ADDRESS WELL LOCATION NE NE SW Kansas Drilling & Well Serv., Inc. 330 Ft. from NORTH Line and DRILLING CONTRACTOR 330 Ft. from EAST Line of Box 254 ADDRESS __ the **SEC.** 2 TWP. 28 RGE. 5W Marion, Kansas 66861 WELL PLAT PLUGGING RECEIVED STATE CORPORATION COMME CONTRACTOR KCC ADDRESS KGS - 82 JUNY 1 1582 (Office 00-11 Use) CONSERVATION DIVISION TOTAL DEPTH 4400 PBTD - Wishita Kansas SPUD DATE 2-15-82 DATE COMPLETED 3-1-82 ELEV: GR 1416 DF KB 1424 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Amount of surface pipe set and cemented 260 KB . DV Tool Used? NO AFFIDAVIT STATE OF Kansas _____, COUNTY OF Marion __SS, I, _ Merle Schlehuber OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS a representative (FGR)(OF) Wildcat Resources OPERATOR OF THE Tip Top Credit Union LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 1 DAY OF June , 19 82 , AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS DAY OF 19 82 CAROLYN KLEIBER STATE NOTARY PUBLIC MY COMMISSION EXPIRES: Appt. Expires Dec. 10; 1983 NOTAR() PUBLIC

Marion County, Kansas

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

TDE TWO WELL LOG

Show oil impurtant zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tasted, cushion used, time tool open, flowing and slut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

cluding depth Interval	I tastad, cushion us ON DESCRIPTION, (f skut-in prossu TOP	BOYT		NAME	DEP	FH
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p, ft. Bottom, ft. Sacks coment TUBING RECORD						e & type	Depth interval		
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te of first production 7	TEST	l Broducia			. 1140 - 40 1	, ,-	 		
June 2, 19	ng, pumping, g LB	jos lift, etc.; ·		Gravity					
ATE OF PRODUCTION ER 24 HOURS	Oil		Gos		Water	% 15	1	oil ratio	
position of gas (vented,	NONE		<u>د اید</u>	30 ,	MCF Done				CFPB
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