

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5043 EXPIRATION DATE 6-30-84

OPERATOR Wildcat Resources, Inc. API NO. 15-095-21,427-0000

ADDRESS Route 2 - Box 330 COUNTY Kingman

Hillsboro, Kansas 67063 FIELD Casley BROADWAY

** CONTACT PERSON Merle Schlehuder PROD. FORMATION Tarkio

PHONE 316-947-2343 Indicate if new pay. _____

PURCHASER Northern Natural Gas Company LEASE Tip Top Credit Union

ADDRESS _____ WELL NO. 4 (Twin)

DRILLING Kansas Drilling & Well Service, Inc. WELL LOCATION NE SE SW

CONTRACTOR _____ 1140 Ft. from South Line and

ADDRESS Box 254 2160 Ft. from West Line of

Marion, Kansas 66861 the (Qtr.) SEC 2 TWP 28 RGE 5 (W)

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 1998' PBTD _____

SPUD DATE 1-26-84 DATE COMPLETED 1-30-84

ELEV: GR 1364 DF _____ KB 1371

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE unknown

Amount of surface pipe set and cemented 230' KB DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

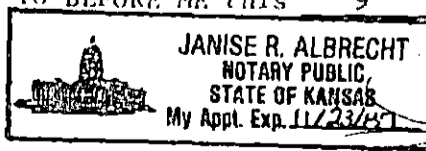
A F F I D A V I T

Merle Schlehuder, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Merle Schlehuder
(Name)

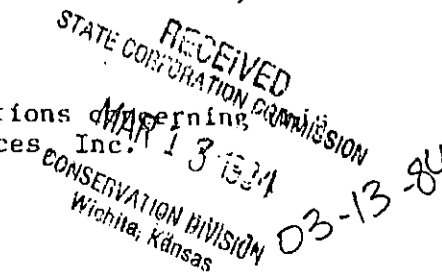
SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of March 19 84.



Janise R. Albrecht
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-23-87

** The person who can be reached by phone regarding any questions concerning information. Merle Schlehuder, President of Wildcat Resources Inc. 316-947-2343



Side TWO
OPERATOR

Wildcat Resources, Inc.

Tip Top
LEASE NAME Credit Union

SEC 2 TWP 28 RGE 5 (N)

WELL NO 4 (Twin)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Lime, Shale; Sand TD	0 1998	1998		
<u>Log Tops</u>				
Indian Cave	1692-274			
Tarkio	1860-442			
If additional space is needed use Page 2				

RELEASED
FEB 06 1965
FROM CONFIDENTIAL

Report of all strings set—surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		230' KB	Class A Common	150	3% CC
Production	7 7/8"	4 1/2"		1989' KB	60/40 Pozmix	100	30 BBL salt fluid 5# Gil/Sax

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		1892-1900

Size	Setting depth	Packer set at
2 3/8	1884	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Perf 1892-1900 gas to surface in 1 hour	1892-1900
Frac 2000 lbs. sand and 220 BBL gels	
acid water, swabbed load, put on line	

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
February 24, 1984	Flowing	
Estimated Production-L.P.	Oil	Gas
None	40,000 bbls	None
		Water
		Gas-oil ratio
		None
Description of gas (veined, used on lease or sold)		1892-1900 Perforations