

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
AGO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

CONSERVATION DIVISION  
Wichita, Kansas

DC 13 1993

RECEIVED  
STATE CORPORATION COMMISSION

API NO. 15- 095-21,684-0000 ORIGINAL

County Kingman

SW - SW - SW Sec. 3 Twp. 28 Rge. 5W

330 Feet from S/N (circle one) Line of Section

4950 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Young Well # 1

Field Name \_\_\_\_\_

Producing Formation NA

Elevation: Ground 1422 KB 1427

Total Depth 3888 PBTD na

Amount of Surface Pipe Set and Cemented at 229 Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes \_\_\_\_\_ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan D&A JH 2-25-94  
(Data must be collected from the Reserve Pit)

Chloride content 52,000 ppm Fluid volume 1400 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator License # 8061

Name Oil Producers, Inc. of Kansas

Address P.O. Box 8647  
Wichita, Ks. 67208

City/State/Zip \_\_\_\_\_

Purchaser: NA

Operator Contact Person: Diana Richecky

Phone (316) 681-0231

Contractor: Name: Val Energy, Inc.

License: \_\_\_\_\_

Wellsite Geologist: William H. Shepherd

Designate Type of Completion  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

Oil \_\_\_\_\_ SWD \_\_\_\_\_ S1OW \_\_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
 Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc) \_\_\_\_\_

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD \_\_\_\_\_  
 Plug Back \_\_\_\_\_ PBTD \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

11/27/93 12/1/93 12/1/93  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. W...

Title President Date 12/10/93

Subscribed and sworn to before me this 10th day of December  
19 93

Notary Public Sheryl L. Murphy

Date Commission Expires 12-19-96

K.C.C. OFFICE USE ONLY

F \_\_\_\_\_ Letter of Confidentiality Attached

C \_\_\_\_\_ Wireline Log Received

C  Geologist Report Received

Distribution

KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA

\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)

PI

Operator Name Oil Pro-ucers, Inc. of Kansas Lease Name Young Well # 1  
 Sec. 3 Twp. 28 Rge. 5  East  West  
 County Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	2689	(-1262')
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Iatan	2925	(-1498')
List All E.Logs Run:		Lansing	2979	(-1552')
		Mississippi	3781	(-2354')
		RTD	3888	(-2461')

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	28	229	60 40 POZ	150	2% gel, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

<b>TUBING RECORD</b>	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

43-2627

# ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31  
RUSSELL, KANSAS 67665

# ORIGINAL

TO: Oil Producers Inc. of Kansas  
P. O. Box 3647  
Wichita, Kansas 67208

INVOICE NO. 65431  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Young #1  
DATE Nov. 27, 1993

SERVICE AND MATERIALS AS FOLLOWS:

Common 90 sks @\$5.75	\$ 517.50
Pozmi: 60 sks @\$3.00	180.00
Gel 3 sks @\$7.00	21.00
Chloride 5 sks @\$25.00	<u>125.00</u>

\$ 843.50

Handling 150 sks @\$1.00	150.00
Mileage (47) @\$0.04¢ per sk per mi	282.00
Surface	430.00
Mi @\$2.25 pmp. trk.	105.75
1 plug	<u>42.00</u>

1,009.75

*50*  
*Young*  
*X 37065*

Total

\$ 1,853.25

Cement circ.

370.65

\$ 1482.60

*0920 Cement Surface*  
*THANK YOU*  
*Intangible*  
*62602*

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED  
STATE CORPORATION COMMISSION

FEB 28 1994

CONSERVATION DIVISION  
Wichita, Kansas

483-2627

# ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31  
RUSSELL, KANSAS 67665

# ORIGINAL

TO: Oil Producers of Kansas Inc.  
P. O. Box 3647  
Wichita, Kansas 67208

INVOICE NO. 65503  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Young #1  
DATE Dec. 1, 1993

SERVICE AND MATERIALS AS FOLLOWS:

Common 90 sks @\$5.75	\$ 517.50
Pozmix 60 sks @\$3.00	180.00
Gel 6 sks @\$7.00	42.00

\$ 739.50

Handling 150 sks @\$1.00	150.00
Mileage (47) @\$0.04¢ pe sk per mi	282.00
Plugging	430.00
47' @\$0.39¢ per ft. over 300'	185.75
1 plug	21.00

988.75

85 sks / @1100'  
35 sks. @ 80'  
35 sks. @ 250'  
25 sks. @ 60'  
10 sks. in R. H.  
10 sks. in W. W.

# & Lease	<u>Young</u>	Total
Drilling	<u>X</u>	
Completion	<u>345.65</u>	
New Equipment		<u>626.2</u>
Used Equipment		
OPS		
Desc.	<u>Plug Well</u>	

\$ 1,728.25

345.65  
1382.60

50

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2 % Charged Thereafter.

THANK YOU

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FEB 28 1994

CONSERVATION DIVISION  
Wichita, Kansas