The second secon

F

STORY Compt.____

SIDE ONE	Compe
Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansadays after the completion of a well, regardless of heatrach separate letter of request if the information on record and Side Two will then be held confidential. Applications must be made on dual completion, coinjection and temporarily abandoned wells.	s 67202, within thirty (30) ow the well was completed. ation is to be held confidential. Side One will be of public ommingling, salt water disposal,
Attach one copy only wireline logs (i.e. electri	ical log, sonic log, gamma ray
neutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	C# (316) 263-3238.
LICENSE # 7456 EXPIRATION DATE	6-30-83
OPERATOR William F. Brown	API NO. Unknown
ADDRESS Rt. 2 Cheney, Kansas 67025	COUNTY Kingman
	FIELD Lansdowne N.
** CONTACT PERSON William F. Brown PHONE 316-542-3359	PROD. FORMATION Mississippi
PURCHASER Oil: Permian Corp. Gas: Peoples Nat. Ga	sLEASE Brown
ADDRESS . Box 1183 25 Main PlAce	WELL NO. 1
Houston, Texas 77001 Council Bluff,	WELL LOCATION SE SE SE
DRILLING Laura Jane Oil Co. [Owa-51501	330 Ft. from South Line and
CONTRACTOR No longer in business	330 Ft. from East Line of
ADDRESS HO TONGET IN BUSINESS	the SE (Qtr.) SEC4 TWP 28 RGE5 (W)
	WELL PLAT (Office
PLUGGING CONTRACTOR	Use Only
ADDRESS	KCC_V
	KGS_/
TOTAL DEPTH 3817 PBTD	SWD/REPPLG.
SPUD DATE 12-9-1950 DATE COMPLETED 1-26- 1951	,
ELEV: GR DF 1423 KB 1425	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	. *
Amount of surface pipe set and cemented 149	DV Tool Used? No .
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Gas)	Shut-in Gas, Dry, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION	ONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	
Milliam J. Brown, be	ing of lawful age, hereby certifies
that:	
I am the Affiant, and I am familiar with the con The statements and allegations contained therein are	
	· · ·
are to	William Fr. Brown (Name)
SUBSCRIBED AND SWORN TO BEFORE ME this28th_	
11982	,
LOUND.	Se m De sal
. Parobintment	(NOTARY PURLIC)
MY COMMISSION EXPIRES: November 17, 1984	(
WE COME	
** The person who can be reached by phone regarding a	any questions concerning this
information.	-

OPERATOR_

__LEASE_Brown William F, Brown

MEPP	NO.	-
•	7	
		SHOW GEOLOGICAL MARKER'S, LOGS RUN
		OR OTHER DESCRIPTIVE INFORMATION

FILL IN WELL INFORMATION AS REQUIRED: WELL NO						
Show all important zones of porosity and contents thereof; cored interv cluding dapth interval testrid, cushion used, time tool open, flowing and i	ols, and all drill- shut-in prossures,	stem tosts, in- and recoveries.	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	воттом	NAME	DEPTH		
Check if no Drill Stem Tests Run.			lke	2981		
DST # 1, 3804-14 Times, Open 15 min. Closed fortynfive, Gas to surface 1 min. No guage, Recovered 68 Ft. 6 C M, Flow P. 990#, BHP 1510#.			MISS.	37 <i>5</i> 8		
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TE -11414 1 2d-d use Docs 2	Sido ?		<i>(</i> '	•		
If additional space is needed use Page 2, Report of all strings set — surface, intermediate, production, etc.		CORD (New	v) or (Used)			

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight Ibs/ft.	Setting depth	Type cement	Sacks ,	Type and percent additives
Surface	12‡	8 5/	3 24	, 149	Common	125	None
Production	7 7/8	5 ½	14	3814	Common	50	None
				ļļ			

	LINER RECOR	D		PERFORATION RECO	ORD
None	Bottom, ft.	Sacks cement	Shots par ft. 2	Size & type Jet	3759-69
	TUBING RECO	RD	2	Jet	3810-15
Sixe 2 3/8	Setting depth	Pocker set at None	Open H	ele	3814-17

AC	ID, FRACTURE, SHOT, CEMENT SQUEEZE RE	ECORD
Amount	and kind of material used	Depth Interval treated
1500 Gal Acid		3759~3817
		- 14gw
Date of first production 1-26-51	Producing method (flowing, pumping, gas lift, etc. Pumping	Gravity 37
Estimated Production -I.P. 148	Bas 10 Water	Gas-oil ratio

ition of gos (yented, used on legge or sold)

Lease and sold to Peoples Nat. Gas until 5-73

Perforations 3759 -3817 and open hole