

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. X No Log

LICENSE # 5151 EXPIRATION DATE June 1983

OPERATOR Gear Petroleum Co., Inc. API NO. 15-095-20775 -00-01

ADDRESS 300 Sutton Place COUNTY Kingman

Wichita, Kansas 67202 FIELD Dale

** CONTACT PERSON Jim Thatcher PROD. FORMATION Arbuckle SWD

PHONE 316 265 3351

PURCHASER --- LEASE Seward

ADDRESS --- WELL NO. 1-4

WELL LOCATION NW NE SE

DRILLING Red Tiger Drilling Company 330 Ft. from North Line and

CONTRACTOR 1720 Kansas State Bank Bldg. 990 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 4 TWP 28 RGE 5 (W).

PLUGGING --- WELL PLAT (Office Use Only)

CONTRACTOR ---

ADDRESS ---

TOTAL DEPTH 4471 PBTD ---

SPUD DATE 1/22/83 DATE COMPLETED 1/29/83

ELEV: GR 1427 DF 1429 KB 1432

DRILLED WITH (SABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 210 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

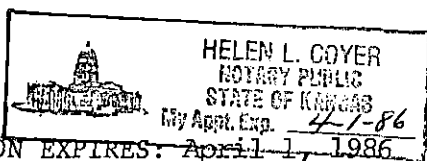
A F F I D A V I T

Jim Thatcher, Drlg & Prod. Manager, being of lawful age, hereby certifies that:

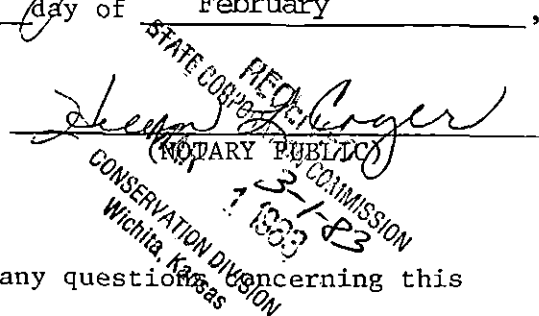
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Thatcher
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of February, 1983.



MY COMMISSION EXPIRES: April 1, 1986



** The person who can be reached by phone regarding any questions concerning this information.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1: 3752-69, Times 30/30/45/45, 8 MCF, rec 120' mud, 180' SW. Flow Press 31/78-45/94 SIP 1260/1252			Indian Cave Heebner Douglas LKC Base LKC	1736 2689 2776 2964 3411
DST #2: 3782-90, Times 45/45/45/45, 718' Gas, 120 OGCM, 60' SW, Flow Press 23/47-70/102, SIP 1364/1356			Mississippi Kinderhook Viola Simpson Arbuckle TD	3749 4043 4177 4188 4275 4471
DST #3: 3786-98, Times 30/30/45/45, 60' Mud, 120' SW Flow Press 23/31-54/70, SIP 1340/1332				
DST #4: 4181-4200, Times 30/60/45/99, 30' SOCM, Flow Press 39/44- 53/59, SIP 1479/1455				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD 1/ (New) or 2/ (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
1. Surface	10 3/4	8 5/8	24	210	Common	175	2% Gel, 3% CC
2. Production	7 7/8	5 1/2	14 & 15 1/2	4305	Common	100	None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
Plastic Line 2 3/8	4290	4390

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Open Hole	4305-4471

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations