

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO Production Corp.
Address 200 W. Douglas, Suite 300
City/State/Zip Wichita, Kansas 67202

Purchaser None

Operator Contact Person Harold R. Trapp
Phone 316 265-9441

Contractor: License # 6333
Name DaMaci Drilling Company

Wellsite Geologist Bob Laymon
Phone 316 721-4273

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7-31-85 8-3-85 D&A 8-3-85
Spud Date Date Reached TD Completion Date
1935' N/A
Total Depth PBTD
8-5/8" @ 256'
Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

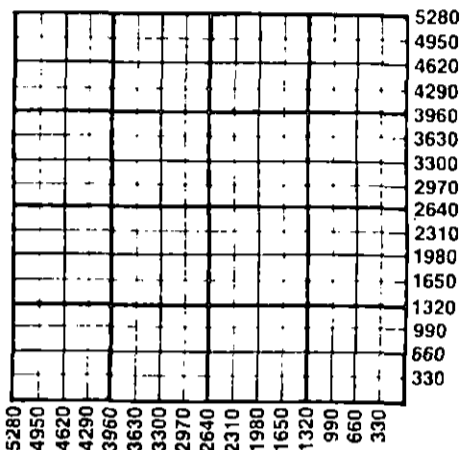
API NO. 15-095-21,537-0000
County Kingman
SE SE NE 5 28S 5 East
Sec. Twp. Rge. West
2310 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name ESTES 'A' Well # 1

Field Name Dewey

Producing Formation Dry Hole

Elevation: Ground 1434' KB 1442'
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # None Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles R. Trapp
Title District Geologist Date 8-21-85

Subscribed and sworn to before me this 21st day of August 1985
Notary Public Stephanie R. Stuber

Date Commission Expires 8-31-88
Stephanie R. Stuber
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 8-31-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED STATE CORPORATION COMMISSION ACO-1 (7-84)

SEP 9 1985

SIDE TWO

Operator Name TXO Production Corp. Lease Name..... Estes 'A' Well #..... 1

Sec..... 5 Twp..... 28S Rge..... 5 East West County..... Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 1913-35' (Indian Cave) w/results as follows:

IFP/30''=436-738 psig, strong blow decr.
 ISIP/60''=851 psig.
 FFP/45''=813-851 psig.
 FSIP/90''=851 psig.
 Rec: 1660' SW

Name	Top	Bottom
Herrington	945	+ 497
Red Eagle	1577	- 135
Onaga	1747	- 305
Indian Cave	1813	- 371
Wabaunsee	1840	- 398
RTD	1890	
LTD	1890	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	256'	200 sxs	Class A	2% gel, 3% CaCl
No production casing run.							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
N/A							
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
N/A		D&A	8-3-85				
Date of First Production		Producing Method					
D & A 8-3-85		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	n/a	n/a	n/a				
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) D & A 8-3-85 Used on Lease Dually Completed Commingled