

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Lochiel Exploration Ltd 7283

API NO. 15-095-21,228-0000

ADDRESS 1106 BP House, 333-5th Ave. SouthWest
Calgary, Alberta Canada T2P3B6

COUNTY Kingman

FIELD DEWEY EXT W.C.

**CONTACT PERSON W.H. HAWKINS
PHONE 303 825 0722

PROD. FORMATION Mississippi

PURCHASER _____

LEASE Clause #1

ADDRESS _____

WELL NO. #1

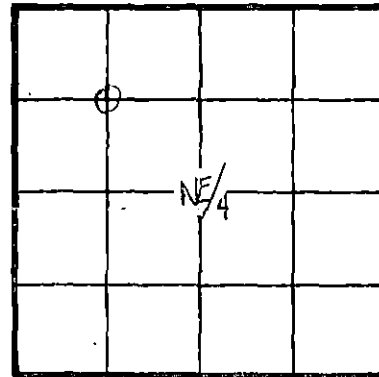
WELL LOCATION 660 Ft. from NW 1/4 Line and
1980 Ft. from NE 1/4 Line

DRILLING CONTRACTOR Mustang Drilling & Exploration, Inc.

ADDRESS P.O. Drawer 1609
Great Bend, KS 67530

the NE/4 SEC. 7 TWP. 28 RGE. 5W

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING CONTRACTOR ADDRESS _____

TOTAL DEPTH 4275' PBTD 3870

SPUD DATE 4-13-82 DATE COMPLETED 4-23-82

ELEV: GR 1423' DF 1430' KB 1433'

DRILLED WITH ~~(CABLE)~~ (ROTARY) (~~AND~~) TOOLS

Amount of surface pipe set and cemented 266' DV Tool Used? No

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I, _____

W. H. Hawkins OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS a Representative (FOR)(OF) Lochiel Exploration

OPERATOR OF THE Clause LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 18th DAY OF October, 19 82.

(S) William H. Hawkins

Prenda R Kleinman
NOTARY PUBLIC

MY COMMISSION EXPIRES Jan 31, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale, Red Rock	0	275	Heebner	2728
Shale, Red Bed	275	415	Douglas	2761
Lime, Shale	415	1002	Brown Lime	2972
Shale	1002	1430	Lansing	3002
Lime, Shale	1430	1795	Stark	3382
Shale, Lime	1795	2728	Base K.C.	3457
Shale	2728	2732	Cherokee	3635
Lime, Shale	2732	2761	Miss. Chert	3793
Shale	2761	2972	Kinderhook	4092
Lime, Shale	2972	3002	Viola	4195
Lime	3002	3457	Simpson	4222
Lime, Shale	3457	3635	RTD	4275
Sand	3635	3793		
Chert, Lime	3793	4092		
Sand, Shale	4092	4195		
Lime	4195	4222		
Sand, Shale	4222	4275		
RTD		4275		
DST #1 974-1002' Time o.b. 10-10-10-20 ISIP 49; FSIP 98; IF 19; FF 24; HYD 432; rec. 5' mud				
DST #2 3674-3800' time o.b. 30-30-60-120 ISIP 1423; FSIP 1429; IF 416; FF 426; HYD 1857; rec. 500' gas cut mud gas to surface in 12 min.				
DST #3 4202-4215 time o.b. 2 hours ISIP 1179; FSIP 1433; IF 87; FF 116; HYD 2362; rec. 70' mud with few specks oil				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/2"	8 5/8"	23#	275'	common	200	3%cc; 2% gel
production	7 7/8"	4 1/2"	10.5#	4275'	50=50 poz	225	20 bbl salt flush ahead 18% salt 3/4 of 1% Lomar D

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 3	19 Gr. Jets Abrasive jet	3792 to 3794 3792

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8 EUE	3823	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
200 Sks Cement	3900 to 3902
180 Sks Cement	3792 to 3794
185 Sks Cement	3792 to 3794
42 Gal. MCA	3792 to 3794

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
	Flowing			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	%	bbls. CFPB
		62	18	
Disposition of gas (vented, used on lease or sold)		Perforations		
To be sold		3792 to 3794		