

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 095-21,666-0000

County Kingman

-E/2- W/2 NE Sec. 9 Twp. 28 Rge. 5 X E
W

1320 Feet from S/M (circle one) Line of Section

1650 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Padgett Well # 1

Field Name Lansdowne North

Producing Formation Mississippian

Elevation: Ground 1413 KB 1421

Total Depth 3895 PBDT

Amount of Surface Pipe Set and Cemented at 264 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cat.

Operator: License # 5428

Name: Graves Drilling Co., Inc.

Address P.O. Box 8250

City/State/Zip Wichita, KS 67211

Purchaser: Koch Oil Co., & Peoples Natural

Operator Contact Person: Fredrick W. Stump

Phone (316) 687-2777

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Fredrick W. Stump

Designate Type of Completion
XX New Well Re-Entry Workover

XX Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

 Deepening Re-perf. Conv. to
 Plug Back PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

7-22-92 7-29-92 8-21-92

Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan ALT 1 DR 11-10-92
(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 700 bbls

Disposal method used hauling

Location of fluid disposal if hauled offsite:

Operator Name Pintel Petroleum Co.

Lease Name Wilson License No. 5086

NW Quarter Sec. 32 Twp. 27 S Rng. 5W E/W

County Kingman Docket No. CD-11808

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CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist's well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Fredrick W Stump

Title Geologist Date 9-30-92

Subscribed and sworn to before me this 30 day of September, 19 92.

Notary Public Phyllis A. Freeman

Phyllis A. Freeman
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 6-9-94

6-9-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS PLUG Other
(Specify)

Operator Name Graves Drilling Co., Inc. Lease Name Padgett Well # 1
 Sec. 9 Twp. 28 Rge. 5 East West
 County Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Name	Top	Datum
Lansing	2960	-1539
Base KC	3429	-2008
Mississippian	3780	-2359
Total Depth	3897	-2476

List All E.Logs Run:
 Gamma Ray - Dual Induction
 Dual Porosity

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	264'	60/40 poz	200	2% gel 3% cc.
Production	7-7/8"	4 1/2"	9.5#	3893'	50/50 poz	100	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	3808-3821	3750 gal 15% NE acid	3821

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TUBING RECORD		Size	Set At	Packer At	Liner Run	Production Interval		
		2 3/8"	3848	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj.		Producing Method						
8-26-92		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity			
	20	60	60	1-3000	34.4			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

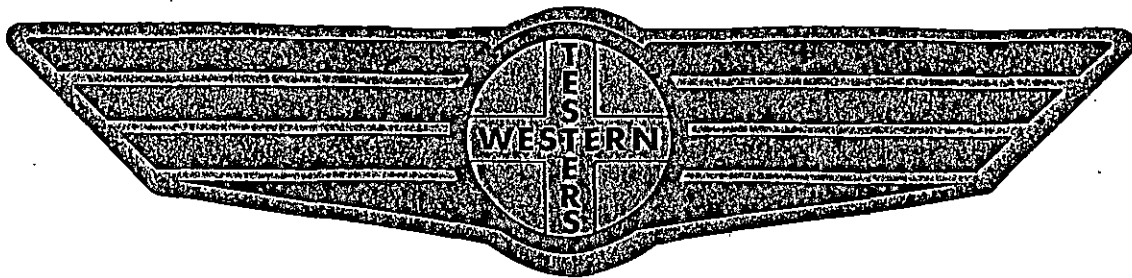
ORIGINAL

FORMATION TEST REPORT

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OCT 1 1992

CONSERVATION DIVISION
WICHITA, KS



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone 1 - 800-688-7021

COMPANY GRAVES DRILLING CO., INC LEASE & WELL NO. PADGETT #1 SEC. 9 TWP. 28SRGE. 5W TEST NO. 1 DATE 7/28/92

DST. REPORT

GENERAL INFORMATION

DATE : 7/28/92	TICKET : 19591
CUSTOMER : GRAVES DRILLING CO., INC.	LEASE : PADGETT
WELL : 1 TEST: 1	GEOLOGIST: FRED STUMP
ELEVATION: 1421 KB	FORMATION: MISSISSIPPI
SECTION : 9	TOWNSHIP : 28S
RANGE : 5W COUNTY: KINGMAN	STATE : KS
GAUGE SN#: 1051 RANGE : 4250	CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 3800.00 ft TO: 3825.00 ft TVD: 3825.0 ft
 DEPTH OF SELECTIVE ZONE: TEST TYPE: GAS
 DEPTH OF RECORDERS: 3816.0 ft 3819.0 ft
 TEMPERATURE: 118.0

DRILL COLLAR LENGTH: 0.0 ft	I.D.: 0.000 in
WEIGHT PIPE LENGTH : 240.0 ft	I.D.: 2.500 in
DRILL PIPE LENGTH : 3540.0 ft	I.D.: 3.800 in
TEST TOOL LENGTH : 20.0 ft	TOOL SIZE : 5.500 in
ANCHOR LENGTH : 25.0 ft	ANCHOR SIZE: 5.500 in
SURFACE CHOKE SIZE : 0.750 in	BOTTOM CHOKE SIZE: 0.750 in
MAIN HOLE SIZE : 7.875 in	TOOL JOINT SIZE : 4.5XH
PACKER DEPTH: 3795.0 ft	SIZE: 6.630 in
PACKER DEPTH: 3800.0 ft	SIZE: 6.630 in
PACKER DEPTH: 0.0 ft	SIZE: 0.000 in
PACKER DEPTH: 0.0 ft	SIZE: 0.000 in

MUD INFORMATION

DRILLING CON. : DUKE DRLG. RIG 1	VISCOSITY : 45.00 cp
MUD TYPE : CHEMICAL	WATER LOSS: 10.400 cc
WEIGHT : 9.500 ppg	SERIAL NUMBER:
CHLORIDES : 7000 ppm	REVERSED OUT?: NO
JARS-MAKE :	
DID WELL FLOW?: NO	

COMMENTS

Comment

INITIAL FLOW PERIOD STRONG BLOW. GAS TO SURFACE IN 5 MINUTES. SEE FLOW CHARTS.

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DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
60.0	5.0	10.0	0.0	85.0	OIL & GAS CUT MUD
60.0	40.0	55.0	0.0	5.0	FROGGY OIL
240.0	100.0	0.0	0.0	0.0	FREE OIL
0.0	0.0	0.0	0.0	0.0	39 GRAVITY CORRECTED
180.0	0.0	0.0	100.0	0.0	WATER
0.0	0.0	0.0	0.0	0.0	CHLORIDES 96000 P.P.M.

RATE INFORMATION

OIL VOLUME:	3.2677 STB	TOTAL FLOW TIME:	75.0000 min.
GAS VOLUME:	3.0716 SCF	AVERAGE OIL RATE:	77.2826 STB/D
MUD VOLUME:	0.7574 STB	AVERAGE WATER RATE:	20.9813 STB/D
WATER VOLUME:	1.0928 STB		
TOTAL FLUID :	5.1179 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1920.00

Description	Duration	pl	p End
INITIAL FLOW	15.00	240.00	240.00
INITIAL SHUT-IN	45.00		665.00
FINAL FLOW	60.00	240.00	240.00
FINAL SHUT-IN	60.00		665.00

FINAL HYDROSTATIC PRESSURE: 1899.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1925.00

Description	Duration	pl	p End
INITIAL FLOW	15.00	229.00	204.00
INITIAL SHUT-IN	48.00		658.00
FINAL FLOW	60.00	187.00	202.00
FINAL SHUT-IN	63.00		645.00

FINAL HYDROSTATIC PRESSURE: 1891.00

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CONSERVATION DIVISION
WICHITA, KS



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.	DATE
214591	07/22/1992

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
ADGETT 1	KINGMAN	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
PRATT	DUKE DRLG	CEMENT SURFACE CASING	07/22/1992
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
37790	BOB MILLER		
			SHIPPED VIA
			COMPANY TRUCK
			FILE NO.
			37280

DIRECT CORRESPONDENCE TO:

GRAVES DRILLING CO INC
800 TALLGRASS EXECUTIVE PARK
8100 E. 22ND STREET
WICHITA, KS 67226

FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	TRICING AREA - EASTERN AREA1 MILEAGE	48	MI	2.60	124.80
001-016	CEMENTING CASING	1	UNT		
		264	FT	475.00	475.00
030-503	CMTG PLUG LA-11,CP-1,CP-3, TOP	1	UNT		
		8.625	IN	90.00	90.00
504-308	STANDARD CEMENT	1	EA.		
		120	SK	6.06	727.20
506-105	POZMIX A	5920	LB	.048	284.16
506-121	HALLIBURTON-GEL 2%	3	LB	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	5	SK	26.50	132.50
500-207	BULK SERVICE CHARGE	210	CFT	1.15	241.50
500-306	MILEAGE CMTG MAT DEL OR RETURN	431.04	TMI	.80	344.83
	INVOICE SUBTOTAL				2,419.99
	DISCOUNT-(BID)				442.20-
	INVOICE BID AMOUNT				1,977.79
	*-KANSAS STATE SALES TAX				66.98
	*-PRATT COUNTY SALES TAX				13.66
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$2,058.43

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TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

HALLIBURTON-SERVICES ORIGINAL

INVOICE

A Halliburton Company

INVOICE NO. 214595

WELL LEASE NO./PLANT NAME PADGETT 1		WELL/PLANT LOCATION KINGMAN	STATE KS	WELL/PLANT TYPE SAME
SERVICE LOCATION PRATT	CONTRACTOR DUKE DRLG CO	JOB PURPOSE CEMENT PRODUCTION CASING	TICKET DATE 07/29/1992	
ACCT. NO. 337790	CUSTOMER AGENT BOB MILLER	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK
			FILE NO. 3756	

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CONSERVATION DIVISION
WICHITA KS

GRAVES DRILLING CO INC
800 TALLGRASS EXECUTIVE PARK
8100 E. 22ND STREET
WICHITA, KS 67226

DIRECT CORRESPONDENCE TO:

FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	52	MI	2.60	135.20
001-016	CEMENTING CASING	3889	FT	1,240.00	1,240.00
12A	GUIDE SHOE - 4 1/2" 8RD THD.	1	EA	95.00	95.00
24A	INSERT FLOAT VALVE - 4 1/2" 8RD	1	EA	73.00	73.00
030-016	CEMENTING PLUG 5W ALUM TOP	4.5	IN	35.00	35.00
018-317	SUPER FLUSH	7	SK	98.00	686.00
40	CENTRALIZER 4-1/2" X 7 7/8"	3	EA	43.00	129.00
27	FILL-UP UNIT 4 1/2"-5"	1	EA	27.50	27.50
504-308	STANDARD CEMENT	50	SK	6.06	303.00
506-105	POZMIX A	3700	LB	.048	177.60
506-121	HALLIBURTON-GEL 2%	2	LB	.00	N/C
509-968	SALT	500	LB	.10	50.00
507-775	HALAD-322	43	LB	6.30	270.90
508-291	GILSONITE BULK	1000	LB	.35	350.00
509-968	SALT	100	LB	.10	10.00
504-308	STANDARD CEMENT	13	SK	6.06	78.78
506-105	POZMIX A	888	LB	.048	42.62
506-121	HALLIBURTON-GEL 2%	1	LB	.00	N/C
500-207	BULK SERVICE CHARGE	142	CFT	1.15	163.30
500-306	MILEAGE CMTG MAT DEL OR RETURN	318.97	TMI	.80	255.18

INVOICE SUBTOTAL

4,122.08

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***** CONTINUED ON NEXT PAGE *****

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.