## AFFIDAVIT AND COMPLETION FORM

This form must be filed in triplicate with the Kansas Corporation Commission, 200	
Colorado Derby Building, Wichita, Kansas 67202, within five days after the completi	on
of the well, regardless of how the well was completed. Circle one: Oil, gas, dry,	SWD.
OWWO, injection. Please type. Complete ALL sections. Applications must be filed	for
dual completion, commingling, salt water disposal and injection. Attach wireline 1	ogs
(i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.	

OPERATOR Woodman-Iannitti Oil Co. API NO. 15-095-21,106-000

1008 Douglas Building COUNTY Kingman

ADDRESS\_\_

Wichita , Kans	sas 67	202		FIELO	Broa	dway E	xt.
CONTACT PERSON K. T. Woodman				LEASE	Twei	tmeyer	
PHONE(316)	263-	6755		-			
PURCHASER Peoples Natura	al Gas			WELL NO	#	1	
ADDRESS Suite 748, R.	H. Garv	<u>rey B1</u>	dg.	WELL LO	CATION	Approx	. C E/2 SE NE
Wichita, Kans	1980 Ft	. from	Nort	th Line and			
DRILLING CONTRACTOR Brandt Drlg.	Co., I	inc.					t Line of . 28s RGE. 5w
ADDRESS 1200 Douglas					<del></del>		WELL
Wichita, Kan	sas 67	202		.		}	PLAT
PLUGGING Not application	able		····			<b>\</b>	(Quarter) or (Full)
ADDRESSN/A					<del> </del> 1	0	Section - Please
TOTAL DEPTH 3845		PBTD	3817	. 1			indicate.
SPUD DATE 6/27/81	_DATE CO	MPLETED	8/11/8	1			
ELEV: GR 1412DF KB 141	7				<u> </u>		KCG KGS
DRILLED WITH (CASKEX (ROTAR Report of all strings set — surface, inter	mediate, proc	duction, et			asing.		
Purpose of string Sixe hole drilled Sixe	in O.D.	ight Ibs/ft.	Setting depth	- Type cem	ent	Sucks	Type and percent additives
Surface   12 1/4"   8	5/8"		247'			170	
Production 7 7/8" 4	1/2" 1	.0.5	3844'	Commo	1	100	10% Salt sa
)							
						·	
LINER RECORD					PERFORA	TION RECO	RD
None Buttom, tt.	Sacks comer	nt	Shots			Depth interval	
TUBING RECORD	-1						
Size Setting depth	Packer set o		3		Je	t.	3758-64
2 3/8" 3791.16							
			CEMENT SQI	UEEZE RECO	RD		
1000 Gal. 15% M A; Frac. w/ 20,000 Gal. 3758.64					58.64		
and 15,000 lbs. sand.				·			
			<del></del> -		·	<del> </del>	
TEST DATE:		PŖ	ODUCTION		<del></del>	<del></del>	
Date of first production	Producing m	ethod Iflaw	ing, pumping, g	as lift, etc.1	<del></del>	A	.P.I.Gravity
						1	-
RATE OF PRODUCTION OII PER 14 HOURS trace	_	Ga1 62	5	Weter		1	N / A
RATE OF PRODUCTION	l l	Ga1 62	5	MCF (2	ng Interval	10 <sub>666.</sub>	N/A C/FB

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing Estimated height of cement behind pip			Depth	
DV used? No. WELL LOG  Show all important zones of porosity and contents thereof; cure studing depth interval tested, cushion used, time tool open, flowli	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP.	воттом	NAME	DEPTH
DST # 1 (1710-1741) 30-30-30- REC 230' MW, SIP 711-6 #, FP 46-81, 92-104# DST # 2 (3764-3777), 45-60-60- GTS/25", Ga. 100 mcfg in 1 hr., SIP 1111-10 #, FP 31-31, 41-52#	89 2674 2972 3193 3412		Indian Cave Heebner Lansing Kansas City B/Kansas Cit Mississippi RTD	1
·				
USE ADDITIONAL SUFFER				
USE ADDITIONAL SHEETS,	IF NECESSARY, 10	COMPLETE WE	LL RECORD.	<del></del>
	IDAVIT			
STATE OF KANSAS	COUNTY OF	SEDGWICK		SS,
OATH, DEPOSES AND SAYS:	OF LAWFUL AGE	, BEING FI	RST DULY SWORN U	PON HIS .
THAT HE IS a partner  OPERATOR OF THE No. 1 Tweitmeyer				
AFFIDAVIT FOR AND ON BEHALF OF SAID OPE BEEN COMPLETED AS OF THE <u>lith</u> .DAY O INFORMATION ENTERED HEREIN WITH RESPECT	RATOR, THAT WE	ELL NO19	ON SAID 1	LEASE HAS
FURTHER AFFIANT SAITH NOT.	(s) /	Thoo	dman	
SUBSCRIBED AND SWORN TO BEFORE ME THIS	14th DAY OF	. Woodma 		19_8
		Kath	NOTARY PIRITO	<u> </u>
		KATHRYN	A. VOIGT	

KA, TEATH AL VOPET METARY PULLID STATE OF ICALIAS MARIPULE GRES 1-20 - 85

MY COMMISSION EXPIRES: APRIL 20, 1985

## AFFIDAVIT OF COMPLETION FORM

This form shall be filed in triplicate with the Kansas Corporation Commission, 200
Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of
the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD,
OWWO, injection. Type and complete ALL sections. Applications must be filed for dual
completion, commingling, salt water disposal and injection Attach wireline logs
(i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

AL OPERATOR:	OPERATOR: KAN-EX, INC. *					API NO15-095-21,106-00-00			
ADDRESS	ADDRESS 800 Bitting Building					K	ingman		
	Wichita, Kansas, 67202				FIELD_				
**CONTACT PER	son Richa	rd L. Br	adford						
MAN-IANNITTI TO		6/267-25 OPERATO		POINT.				er	
ADDRESS					WELL N	o • <u> </u>	1	<del></del>	
	-		'		WELL L	OCATIO	N Appx.	C Wz SEZ NEZ	
DRILLING	Brandt Dri	lling Co	., Inc.			Ft. f	rom	Line and	
CONTRACTOR	1200 Dougl. 104 S. Bro	as Build	ing		·	Ft. f	rom	Line of	
	<u>Wichita, K</u>				the <u>NE</u>	½_sec	10 TW	P-28S_RGE-5W	
PLUGGING	wicinica, K	alisas U	1202			<del></del>		WELL PLAT	
CONTRACTOR					•			WELL PLAI	
ADDRESS			<del></del>			<del> </del> -			
			<del></del>	<del></del>		<del> </del> :	10	KCC KGS	
TOTAL DEPTH								MISC	
SPUD DATE 6-								(Office Use)	
ELEV: GR 14	12 DF_		_ кв 1417	<u>'</u>	<u> </u>				
DRILLED WITH	KOMBUENX (RO	TARY) (AI		RECORD	(New) /	KRXXXXX	casing.		
	ngs sat — surfaca,				Γ	<del></del>		Type and percent	
Purpose of string	Size hole drilled	<u> </u>	<del></del>			nt -	Sacks	Type and percent additives	
Surface	12-1/4"	8-5/8''	24#	247'	Common		175	2% Gel, 3% CaC	
Production	7-7/8''	4-1/2"	10#	38441					
		-	ļ <u>.</u>		ļ			<u> </u>	
		<u> </u>		<u> </u>	<u> </u>		<u> </u>		
	LINER RECO				<u> </u>		TION RECOR		
Top, ft.	Bottem, ft.	Secks c	ement	Shots	per ft.		& type	Depth Interval	
	TUBING REC	ORD	·						
								1	
Sixo	Setting depth	Packer	107 GT	<u> </u>					
Sixe	Setting depth			CEMENT SQ	UEEZE RECO	RD		<u> </u>	
Sixe	Setting depth		URE, SHOT,	CEMENT SQ	UEEZE RECO	RD	De	pth interval treated	
Sixe	Setting depth	ACID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECO	RD	De	oth interval treated	
Sixe	Setting depth	ACID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECOG	RD	De	pth interval treated	
	Setting depth	ACID, FRACT	URE, SHOT,					oth interval treated	
Date of first production	Setting depth  Amo	ACID, FRACT	TURE, SHOT, meterial used	CEMENT SQ	gas lift, etc.)		vity		
	Setting depth  Amo	ACID, FRACT	URE, SHOT,		gas lift, etc.)		vity	pth interval treated  perceil ratio  CFFS	

mation. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum	Surface Sand & Gravel	Depth 90'
Estimated height of cement behind Surface Pip	pe To Surface •	
DV USED? No.		

## WELL LOG

Formation Description,	Contents, etc.	Тор	Bottom	Na≡e	Depth
Shale and Sand Shale & Gypsum Sand & Shale Lime Shale & Lime Lime & Cherty Lime Sand & Silty Sand Lime Lime & Shale Shale, black Shale & Sandy Shale Sand, porous Sand and Sandy Shale Lime Shale, black Lime Shale, black Lime, hard and dense Shale, lime Rotary Total Depth		0 257 387 1047 1313 1533 1763 1793 2507 2859 2868 3215 3263 3403 3528 3535 3807	257 387 1047 1313 1533 1763 1793 2507 2859 2868 3215 3263 3403 3528 3535 3807 3845		

## AFFIDAVIT

STATE OF KANSAS, COUNTY O	F SEDGWICK	SS,
TIMOTHY E. BRANDT OF LAWFUI	AGE, BEING FIRST DULY SW	ORN UPON HIS OATH,
DEPOSES THAT HE IS VICE PRES., GENERAL MANA	GER (FOR) (OF) BRANDT DR	ILLING CO., INC.
OPERATOR OF THE TWIETMEYER	LEASE, AND IS DULY AUT	HORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID	OPERATOR, THAT WELL NO	on
SAID LEASE HAS BEEN COMPLETED AS OF THE	H DAY OF JULY	, 19 <u>81</u> , AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT	TO SAID WELL IS TRUE AND	CORRECT.
FURTHER AFFIANT SAITH NOT.	(S) Com	Sand
SUBSCRIBED AND SWORN BEFORE ME THIS 10 TH		19 81.
THOE WALL	CL STATE CORPORATE	IVED)
COMMISSION EXPIRES: NOVEMBER 29, 1982	VIVIAN F. YINGER NOTAR	<i>y</i>

CONSERVATION DIVISION Wichita. Kansas