

3-17-88

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STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- Comp! 11-7-61 15-095-00044-000

C NW NE, SEC. 34, T 28 S, R 7 W/EX'

_____ feet from S section line

_____ feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5153

Lease Name Alameda Unit Well # 16-1

Operator: Texaco, Inc.

County Kingman 146.64

Name:

Address P.O. Box 2420

Well Total Depth 4512 feet

Tulsa, OK 74102

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 252

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Texaco, Inc. License Number 5153

Address P.O. Box 2420, Tulsa, OK 74102

Company to plug at: Hour: 17 Day: 17 Month: 3 Year: 19 88

Plugging proposal received from Dean Randall

(company name) Texaco, Inc. (phone) _____

were: _____

RECEIVED
STATE CORPORATION COMMISSION

APR 18 1988
04-18-88

CONSERVATION DIVISION
Wichita, Kansas

Plugging Proposal Received by District #2 Office
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: _____ Day: 17 Month: 3 Year: 19 88

ACTUAL PLUGGING REPORT Bottom of this well from 710' had a string of 3" tubing with a Baker packer on it. Was unable to fish. Ran tubing to 677'. Halliburton pumped 40 sxs thix-o-tropic. Pulled tubing. Let set up. Ran wireline. Tagged cement at 654'. Ran 616' of 2 3/8", wait 1 hr. Pumped down 2 3/8" w/75 sxs 60/40 pozmix, had returns out 8 5/8" and 5 1/2". Pulled 2 3/8", replaced 2" X 3" riser from 8 5/8 head to ground level. Pumped 45 sxs 60/40 pozmix down 8 5/8".

Remarks: Had cement return out 5 1/2"--20 sxs cement to pit. (Appro hole in 5 1/2" @400')
(if additional description is necessary, use BACK of this form.)

INVOICED

DATE 4-21-88

INV. NO. 20400

Signed Jack L. Luthi pd
(TECHNICIAN)