

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

2 100283

12-12-87

API NUMBER 15- 095-21,578-0000

S/2 NW SE, SEC. 7, T 28 S, R 8 W/EX

1650 feet from S section line

1980 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5255

Lease Name Milford Well # 1

Operator: McGinness Oil Co.

County Kingman 140.50

Name & Address 1026 Union Center Building

Well Total Depth 4323 feet

Wichita, KS 67202

Conductor Pipe: Size feet

Surface Casings: Size 8 5/8 feet 275

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Red Tiger Drilling Co. License Number 5302

Address Wichita, KS

Company to plug at: Hour: 10:00am Day: 12 Month: 12 Year: 1987

Plugging proposal received from Jerry

(company name) Red Tiger Drilling Co. (phone)

were: 35 sxs @925', 35 sxs @300', plug and 25 sxs @60', 15 sxs in ratholee.

Plugging Proposal Received by Glenn Ward (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 10:30am Day: 12 Month: 12 Year: 1987

ACTUAL PLUGGING REPORT Fill hole with mud, spot 35 sxs @900', pull pipe to 330',

spot 35 sxs. Pull pipe. Place plug and 25 sxs cement from 60' to surface.

Put 15 sxs cement in rathole.

RECEIVED STATE CORPORATION COMMISSION

DEC 17 1987

Remarks: HOWCO CONSERVATION DIVISION

(If additional description is necessary, use BACK of this form.)

I (did / did not) observe this plugging.

INVOICED

Signed Johnny Sanders (TECHNICIAN)

DATE 1-6-88 WK

INV. NO. 19385

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... November 27, 1987

API Number 15-095-21,578

OPERATOR: License # 5255
Name McGinness Oil Company
Address 1026 Union Center Bldg.
City/State/Zip Wichita, Kansas 67202
Contact Person Doug McGinness
Phone (316) 267-6065

S/2 NW SE, Sec. 7, Twp. 28 S, Rg. 8
1650 Ft. from South Line of Section
1980 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302
Name Red Tiger Drilling Company
City/State Wichita, Kansas

Nearest lease or unit boundary line 660 feet
County Kingman

Well Drilled For: Well Class: Type Equipment:
X Oil Storage Infield X Mud Rotary
X Gas Inj Pool Ext Air Rotary
OWWO Expl X Wildcat Cable

Lease Name Milford Well # 1
Ground surface elevation 1584' feet MSL

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 11-20-87 Signature of Operator or Agent Doug McGinness Title President

Depth to bottom of fresh water 60'
Depth to bottom of usable water 180'

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt.
This Authorization Expires 5-20-88 Approved By RCH 11-20-87

Surface pipe by Alternate: 1 X 2
Surface pipe planned to be set 240'

Conductor pipe required None
Projected Total Depth 4400' feet
Formation

EFFECTIVE DATE: 11-25-87

Formation

S/2 NW SE, Sec. 7, Twp. 28 S, Rg. 8

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep 925' or formation with 35 feet of 60-40 P.O.Z. Mix
2nd plug @ ft. deep 300' or formation with 35 feet of 60-40 P.O.Z. Mix
3rd plug @ ft. deep 60' or formation with 25 feet of 60-40 P.O.Z. Mix
4th plug @ ft. deep or formation with feet of
5th plug @ ft. deep or formation with feet of
(2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15-095-21,578
Surface casing of feet set with sxs at hours 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on 19
Hole plugged 19, agent