## 5-095-01855000

STATE OF KANSAS STATE CORPORATION COMMISSION		Form CP-	
Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division	WELL PLUGGING RE	CORD 15-095-0	1855
State Corporation Commission 211 No. Brondway Wichita, Kansas	Kingman County. Sec. 13 Tw	p. 28 Rge. 8 (E) V	$M_{\bullet}(W)$
NORTH	Location as "NE/CNW%SW%" or footage from lines. Cen.  Lease Owner. Cities Service Oil Compa	NW NE	<del></del>
	Lease Name Huey	Well No.	1
	Office Address Box 308, Great Bend, Kan	ısas	
<del> </del>	Character of Well (completed as Oil, Gas or Dry Hole)	Gas Well	
	Date well completed	November 17	19 62
	Application for plugging filed	January 6	<u> 19 66 </u>
	Application for plugging approved	January 10	19 <u>66</u>
	Plugging commenced	March 4	19 <u>66</u>
	Plugging completed	March 7	19 66

		☐ Lease Owner	Citie	es Servic	e Oil Com	pany	
i		Lease Name	77				Well No. 1
ļ į	İ	Office Address	Вох	308, Grea	t Bend, K		
	<u> </u>	Character of W	ell (completed	as Oil, Gas or	Dry Hole)	Gas Wei	<u> </u>
į	i	Date well com	pleted			Novembe	e <u>r 17 19 62</u>
!	1						<u>76 1966</u>
<u>1</u>	<del></del>	Application for	plugging approv	red	<u> </u>	January	<u>7 10 19 66</u>
1	1	Plugging comm	enced				<u> </u>
1			leted				
<u> </u>		Reason for aba	ndonment of wel	l or producing	formation	Non-commerc	cial
İ	i						
1	1	If a producing	well is abandon	ed, date of la	$\operatorname{st}\operatorname{production}_{-}$	Februar	<u>ry 23, 19 66</u>
Toola wall a	nama ating an abaya			the Conserva	ation Division	or its agents befor	e plugging was com
Sec	correctly on above tion Plat	menced? Yes				<del></del>	<del></del>
aine of Conserva	tion Agent who sup	ervised plugging of th	is well A. J	itving	4017		4007
		<u>lert</u> I		DIZ_ Bottom	4017	Total Depth of V	Vell 409/ Fee
ow depth and th	hickness of all water	, oil and gas formation	ns.				
OIL. GAS OR	WATER RECORI	os				C.	ASING RECORD
		<del></del>	<del>-</del>	1		1	
FORN	MOITAN	CONTENT	FROM	το	SIZE	PUT IN	PULLED OUT
					8-5/8"	413	None
					2-7/8	4140	2956 <b>¹</b>
		<del></del>	1			<del>  -</del>	
		<del> </del>	<u> </u>			<del>                                     </del>	· · · · · · · · · · · · · · · · · · ·
			<del> </del>	<del> </del>	<del></del>	<del>- </del>  -	
		<del>                                     </del>	<del> </del> -			+	
						<del> </del>	<del></del>
40	30', 10' ro	mud. ock. ar, 10 sx ceme				MAF	TITUE DIAMON COMMISSI  TO 1968  ATION DIMENDA
				<u>-</u>			ifa, Kansas
					-		<del></del>
	<del></del>		<del></del>	<del></del>	<del></del>		
	<del></del>	<del> · · · · · · · · · · · · · · · · · · </del>			-		<del></del>
		<del></del>	<del>-</del>			<del></del>	·
ame of Plugging	,	(If additional ght Casing Pulse, Kansas	description is nece 11ing Co.	ssary, use BACK	of this sheet)		
	Vonces			<b>n</b> =			
TATE OF	<u>Kansas</u> W <b>. J.</b> Dev	, COU			<del></del>	-	
11 1							f the above-describe
		says: That I have ki				ers herein containe	ed and the log of the
ove-described v	vell as tilled and tha	t the same are true a	nd correct. So	help me God.	B.	_	
	•		(Signature)	Mistel	XHHAN	le	
			,	0.7	200	7.7.1	
	- 1	نى <i>ــ</i>		Box_	308, Grea	X Bend, Kan (Address)	sas
Street Commence	AND Corrence L-f.	ore me this _ 10t	:h		March	(Address)	6
BUBSCRIBED	AND SWORN TO before	из ща fui? — тог	n day of		4414/1	190	<del>-</del>
				<u>_</u>	<u>/VI VY I</u> C/	Jolland	<del></del>
	Dec 6	1966	<del></del>	<u>.</u>		, — <del> </del>	Notary Public.



Company Cities Service Petroleum Co. Well No.	l r Huev
Location, 660 South and 660' East of N/4 Corner	
Elevation 1596 K.B., 1594 D.F., County Kingm	
1587 Gr., 1589 casinghead	
nitial Prod. 4-point calculated open flow potential	Contractor Barbour Drlg. Co.
3200 MCF gas per day 12-3-62.	
Acid 150 gals. mud acid. Frac 3000# sand and 30 gals. acid frac.	OU Drlg. Comm. October 25, 1962
r. D. 4409! P.B.T.D. 4097!	Drig Comp November 17, 1962
	Land the complete com
Casing Record:	
8-5/8" at 413° with 275 sacks cement.	
2-7/8" at 4140' with 350 sacks cement.	
Parantina Parante	
Formation Record: clay and sand 0-40	
shale and red rock 415	ļ
red bed, shale and shells 945	)
shale and shells 1300	
lime and shale 1690	
shale and lime 1825	
lime and shale 2125	
shale and lime 2615 lime and shale 2820	
lime 2910	/5 /~ -
lime and shale 3102	STATE CORPORATION COMPUSSION
lime 3320	O STANDARD CONTRACTOR OF THE POST OF THE P
lime and shale 3365	" WHI ISSION
lime 3540	JAN 10 1956
lime and shale 3585 lime 3760	COMP
lime and shale 3830	CONSERVATION DIVISION Wichita, Karana
shale and lime 3883	Wichita, Kansas
lime and shale 4005	- Superior - Superior
lime and chert 4029	
chert 4083	•
chert and lime 4125	
lime 4220 lime and shale 4340	
shale and lime 4360	·
lime and shale 4375	
lime 4408	
sand .' 4416	
4416 Rotary T.D4409 S.L.M. from	
casing head (2° above ground).	
Slope Tests (Totco):	
125† - ± 2450† - 1½°	,
4151 - 2 27501 - 1	
6001 - 0° 30501 - ½°	
10501 - 2 3350 !-12	}
1300 = \$ 3650 = 1-3/4	
1700° - 1° 3800° - 2°	1
1950* - 1*	· ·