STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT Form C-5 Revised Conservation Division Workover Reclassification -TEST DATE: 6 -> 4-Annual Initial Company Section Range Township Acres Location Pipeline Connection Reservoir Miss Type Completion(Describe) Plug Back T.D. Packer Set At Completion Date Type Fluid Production API Gravity of Liquid/Oil Production Method: Flowing Pumping Casing Size Set At Perforations To I.D. Perforations Τ̈́o I.D. Set At Tubing Size Weight Duration Hrs. Pretest: Ending Date Time Time Starting Date Duration Hrs. Test: Time // Op AM Ending Date 6-24-86 Time Starting, Date /o OIL PRODUCTION OBSERVED DATA Separator Pressure Producing Wellhead Pressure Choke Size Casing: 860 - Thing: 540TIN 840 キレッベルんぐ Ending Gauge Net Prod. Starting Gauge Bbls. Bbls./In Tank Feet Inches Barrels Feet Inches Barrels Water 1t0Size Number Pretest: Test: Test: GAS PRODUCTION OBSERVED DATA Orifice Meter Connections Orifice Meter Range Differential: Pipe Taps: Flange Tabs: Static Pressure: Run-Prover-Orifice Meter-Prover-Tester Pressure Diff. Press. Gravity Flowing Measuring In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t) Tester Size Size Device Orifice Meter Critical Flow Prover Orifice 1384 Well Tester GAS FLOW RATE CALCULATIONS (R) Flowing Temp. Deviation Coeff. MCFD Meter-Prover Extension Gravity Chart Press.(Psia)(Pm) V hw x Pm Factor (Fg) | Factor (Ft) Factor (Fpv) Factor(Fd) (Fb)(Fp)(OWTC) 298.55 1,240 0,2716 1.000 Gas/Oil Ratio Gas Prod. MCFD Oil Prod. Cubic Ft. Bbls./Day: (9) Flow Rate (R): (GOR) == per Bbl. The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the day of

For Offset Operator

For State

For Company Amission STATE CORPORATION COMMISSION

CONSERVATION DIVISION Wichita, Kansas