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Field					Res	ervoir			Pipe	line	Connecti	on			
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				_	Open	Hole.				3814					
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Flow R			_	5,500)	Bbls./Day		.67		(GOR		3892	per Bbl.		
The	und	ersi	gned at	ıthor	ity, on	behalf o	f the Co	npany, s	tates	that	he is du	ly author	ized		
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PRODUCTION TEST & GOR REPORT, 5-095-01059-000 Form C-5 Conservation Division TEST DATE: Reclassification Workover Annual TYPE TEST: Initial Woll No. Lease Company Bolinger "A" McCoy Petroleum Corporation Section Location Township Range Acres County 1650' FNL & 2260' FEL 21 Kingman Reservoir Pipeline Connection Field Broadway Mississippian Peoples - Permian Type Completion(Describe) Plug Back T.D. Packer Set At. Completion Date 1-24-51 י3817 Open Hole Type Fluid Production Production Method: API Gravity of Liquid/Oil Oil-Gas-SW Set At Flowing l Casing Size X Gas Lift Weight Pumping I.D. Perforations Τo 5-1/2" 38021 Open Hole 14# Ī.D. Set At Perforations Weight Tubing Size 2-3/8" 4.7# 1810 Duration Hrs. Pretest: Starting Date Time Ending Date Time Duration Hrs. Tost: 10-4-91 10-5-91 Time 8:00 Ending Date Time 8:00 Starting Date OIL PRODUCTION OBSERVED DATA Separator Pressure Choke Size Producing Wellhead Pressure Casing: Tubing: 50 Open. Starting Gauge Bbls./In. Tank Ending Gauge Net Prod. Bbls. Size Number Inches Feet Barrels Feet Inches Water 011 Barrels Pretest: 250 86.84 4 4 4 5 88.51 1.67 Test: Test: GAS PRODUCTION OBSERVED DATA Orllice Meter Connections Urifice Meter Range Flance Taps: Pipe Tabs: Differential: Static Presque Run-Prover- Orifice Meter-Prover-Tester Pressure Measuring Diff. Press. Gravity Flowing Device <u>Tester Size Size</u> In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t) Orifice Meter Critical Flow Prover Rotary Meter Orifice Well Tester GAS FLOW RATE CALCULATIONS (R) Coeff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Chart (Fb)(Fp)(OWTC)|Press.(Psia)(Pm)hw x Pm Factor (Fg) | Factor (Ft) Factor (Fpv) Factor(Fd) Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft. 6.500 Flow Rate (R): 1.67 3.892 Bbls./Day: (GOR) ≂ per Bbl. The undersigned authority, on behalf of the Company, states that he is duly authorized

to make the above report and that he has knowledge of the facts stated therein, and that

For State

said report is true and correct. Executed this the

For Offset Operator

OCT 2 4 1991

RECEIVED

October 0

day of

PRODUCTION TEST & GOR REPORT 15-095-01059-0000 Form C-5 Revised Conservation Division Workover Reclassification TEST DATE: Annual TYPE TEST: Initial Well No. Lease Company Bolinger "A" McCoy Petroleum Corporation Section Location Township Range Acres County 285 5W 1650' FNL & 2260' FEL 21 Kinoman Reservoir Pipeline Connection Field Mississippian 1 Broadway Peoples - Permian Type Completion(Describe) Plug Back T.D. Packer Set At Completion Date 38171 1-24-51 Open Hole Type Fluid Production API Gravity of Liquid/Oil Production Method: Oil-Gas-SW Flowing I Casing Size Pumping X Gas Lift Set At I.D. Perforations To 5-1/2" 38021 Open Hole 14# Ī.D. Set At Perforations To Tubing Size Weight 2-3/8" 4.7# 38101 Duration Hrs. Pretest: Ending Date Time Time Starting Date Duration Hrs. Test: 9:00 8-4-92 8-3-92 9:00 Ending Date Time Starting Date Time' 24 OIL PRODUCTION OBSERVED DATA Separator Pressure Choke Size Producing Wellhead Pressure Open Casing: 50 Tubing: 50 Bbls./In. Tank Starting Gauge Net Prod. Bbls. Ending Gauge Size Number Feet Inches Barrels Feet Inches Water Oil Barrels Pretest: 103.54 1.67 101.87 2 200 5 1 Test: Test: GAS PRODUCTION OBSERVED DATA Urifice Meter Connections Orifice Meter Range Pipe Taps: Flange Taps: Differential: Static Pressure: Run-Prover- Orifice Meter-Prover-Tester Pressure Measuring Diff. Press. Gravity Flowing Tester Size Size In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Device Temp. (t) Orifice Meter Critical Flow Prover <u>rotarv meter</u> Orifice Well Tester GAS FLOW RATE CALCULATIONS (R) Coeff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Chart (Fb)(Fp)(OWTC) Press (Psia)(Pm) hw x Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor(Fd) Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft. 1.67 9.000 Flow Rate (R): Bbls./Day: '(GOR) 🖛 The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the_____ Profile COMMINICATION day of Aug. For Offset Operator For State For Compan

Wichita, Kensas

PRODUCTION TEST & GOR REPORT 15-095-01059-0000 Form C-5 Revised Conservation Division Workover TEST DATE: Annual Reclassification TYPE TEST: Initial Well No. 0880 Company Bolinger "A" 2 McCoy Petroleum Corporation Location Section Township Range Acres County รพ 1650' FNL & 2260' FEL 21 28S Kinoman Reservoir Pipeline Connection Field Mississippian Broadway Peoples - Permian Type Completion(Describe) Plug Back T.D. Packer Set At Completion Date 3817 1-24-51 Open Hole Type Fluid Production API Gravity of Liquid/Oil Production Method: Flowing Pumping X Gas Lift Casing Size Weight Oil-Gas-SW I.D. Perforations Set At To 5-1/2" 38021 Open Hole 14# I.D. Perforations Set At Tubing Size Weight 3810 2-3/8" 4.7# Duration Hrs. Pretest: Ending Date . Time Time Starting Date Duration Hrs. Test: 9 - 2 - 938:00 Time 8:00 Ending Date 9-3-93 Starting Date Time OIL PRODUCTION OBSERVED DATA Separator Pressure Choke Size Producing Wellhead Pressure Casing: 50# Tubing: 50# 30# Open Starting Gauge Bbls./In. Ending Gauge Net Prod. Bbls. Tank Barrels Size Number Feet Inches Barrels Feet Inches Water Oil Pretest: 200 Test: 5 5 108.55 110,22 6 1.67 Test: GAS PRODUCTION OBSERVED DATA Orifice Meter Range Orifice Meter Connections Pipe Taps: Flange Taps: Differential: <u>Static Pressure:</u> Diff. Press. Gravity Measuring Run-Prover- Orifice Meter-Prover-Tester Pressure Flowing Device Tester Size Size In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t) Orifice Meter Critical Rotary Meter Flow Prover Orifice Well Tester GAS FLOW RATE CALCULATIONS (R) Coeff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Chart (Fb)(Fp)(OWTC)Press.(Paia)(Pm) Factor (Fg) | Factor (Ft) Vhw x Pm Factor (Fpv) Factor(Fd) Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft. 6.000 Flow Rate (R): Bbls./Day: 1.67 3.592 (GOR) =per Bbl. The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the day of Sept 19 93

For State

Our Company

For Offset Operator

PRODUCTION TEST & GOR REPORT 15-095-01059-0500 Form C-5 Revised Conservation Division Workover Reclassification TEST DATE: TYPE TEST: Initial Annual Well No. Lease Company Bolinger "A" McCoy Petroleum Corporation Section Location Township Range Acres County 1650' FNL & 2260' FEL 21 285 5W Kinqman Reservoir Pipeline Connection Field Broadway Mississippian Peoples - Permian Type Completion(Describe) Plug Back T.D. Packer Set At. Completion Date 3817 1-24-51 Open Hole Type Fluid Production API Gravity of Liquid/Oil Production Method: 0i1-Gas-SW Pumping X Gas Lift Flowing Dize To I.D. Set At Perforations Weight 5-1/2" 14# 38021 Open Hole Set At Perforations Weight I.D. To Tubing Size 2-3/8" 4.7# 38101 Duration Hrs. Pretest: Time Ending Date -Time Starting Date Duration Hrs. Test: 9-1-94 8:00 24 Time 8:00 9-2-94 Time Ending Date Starting Date OIL PRODUCTION OBSERVED DATA Separator Pressure Choke Size Producing Wellhead Pressure 50# Tubing: 50# 30# Casing: 0pen Ending Gauge Bbls./In. Tank Starting Gauge Net Prod. Bbls. Size Number Feet Inches Barrels Feet Inches Barrels Water 011 Pretest: 110.22 200 5 108.55 5 1.67 Test: Test: GAS PRODUCTION OBSERVED DATA Orifice Meter Range Orifice Meter Connections Pipe Taps: Differential: Flange Taps: Static Pressure: Run-Prover- Orifice Meter-Prover-Tester Pressure | Diff. Press. Gravity Flowing Measuring Device Tester Size Size In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t) Orifice Meter Critical ROTARY METER Flow Prover Orifice Well Tester GAS FLOW RATE CALCULATIONS (R) Coeff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Chart (Fb)(Fp)(OWTC) Factor (Fg) | Factor (Ft) Press.(Psia)(Pm) Vhw x Pm Factor (Fpv) Factor(Fd)Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft. 3,592 6,000 Flow Rate (R): 1.67 Bbls./Day: (GOR) =per Bbl. The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that 19 94 said report is true and correct. Executed this the 2 Sept day of

For State

For Company

For Offset Operator

PRODUCTION TEST & GOR REPORT 15-095-01059-0000 Form C-5 Revised Conservation Division Reclassification Workover TYPE TEST: Initial Annual TEST DATE: Well No. Lease Company McCoy Petroleum Corporation Bolinger "A" 2 Location Section Township Range Acres County Kingman 1650' FNL & 2260' FEL 5W 21 285 Reservoir Pipeline Connection Field Broadway Mississippian Peoples - Permian Type Completion(Describe) Plug Back T.D. Packer Set At Completion Date Open Hole 1-24-51 38171 Type Fluid Production Production Method: API Gravity of Liquid/Oil Oil-Gas-SW Flowing Pumping X Gas Lift Casing Size Weight I.D. Set At Perforations To 5~1/2" 14# 38021 Open Hole I.D. Perforations Set At Weight To Tubing Size 2-3/8" 4.7# י0183 Pretest: Duration Hrs. Ending Date Time Starting Date Time Test: Duration Hrs. Starting Date 10-1-95 Time 8:00 Ending Date 10-2-95 Time 8:00 OIL PRODUCTION OBSERVED DATA Separator Pressure Producing Wellhead Pressure Choke Size Tubing: 40# 30# Open Casing: Bbls./In. Tank Starting Gauge Ending Gauge Net Prod. Bbls. Size Number Feet Feet Inches Barrels Inches Barrels Water 011 Pretest: 200 5 0 100.20 101.87 1 1.67 Test: Test: GAS PRODUCTION OBSERVED DATA Orifice Meter Connections Orifice Meter Range Pipe Taps: Flange Taps: Differential: Static Pressure: Run-Prover- Orifice Meter-Prover-Tester Pressure Measuring Diff. Press. Gravity Flowing In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t) Device Tester Size Size Orifice Meter Critical ROTARY METER Flow Prover Orifice Well Tester GAS FLOW RATE CALCULATIONS (R) Coeff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Chart (Fb)(Fp)(OWTC) Press.(Psia)(Pm) V hw $\propto P$ m Factor (Fg) Factor (Ft) Factor (Fpv) Factor(Fd) Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft. 4,000 2,395 Flow Rate (R): Bbls./Day: (GOR) =per Bbl. The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge to he Effects stated therein, and that said report is true and correct. Executed this the has a company of opposer 19 95 For State For Offset Operator

WICHITA KANSAS OTON

PRODUCTION TEST & GOR REPORT 15-095-01059-00-00 Form C-5 Revised Conservation Division Workover TEST DATE: Reclassification TYPE TEST: Initial Annual Well No. Lease Company McCoy Petroleum Corporation Bolinger "A" Location Section Acres Township Range County 5W 1650' FNL & 2260' FEL 21 285 Kinqman Reservoir Pipeline Connection Field Mississippian Broadway Peoples - Permian Type Completion (Describe) Plug Back T.D. Packer Set At. Completion Date 38171 1-24-51 Open Hole Type Fluid Production API Gravity of Liquid/Oil Production Method: Oil-Gas-SW Pumping X Gas Lift Flowing F Casing Size Set At Perforations Weight I.D. To 5-1/2" 38021 Open Hole 14# Ī.D. Set At Perforations То Tubing Size Weight 2-3/8" 3810 4.7# Duration Hrs. Pretest: Ending Date . Time Starting Date Time Duration Hrs. Test: Time 8:00 AM 24 Ending Date 9-2-96 Starting Date 9-1-96 Time 8:00 AM OIL PRODUCTION OBSERVED DATA Producing Wellhead Pressure Separator Pressure Choke Size 40# 38# Open Casing: 40# Tubing: Bbls.∕In. Starting Gauge Net Prod. Tank Ending Gauge Bbls. Size Number Inches Barrels Feet Barrels Water Oil Feet Inches Pretest: 122,75 2.51 Ω 120,24 6 1-1/2200 6 Test: Test: GAS PRODUCTION OBSERVED DATA Orifice Meter Connections Orifice Meter Range Pipe Taps: Differential: Flange Taps: <u>Static Pressure</u> Run-Prover- Orifice Meter-Prover-Tester Pressure Diff. Press. Gravity Flowing Measuring Device Tester Size Size In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t) Orifice Meter Critical ROTARY METER Flow Prover Orifice Well Tester GAS FLOW RATE CALCULATIONS (R)Coeff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Chart (Fb)(Fp)(OWTC) Press.(Psia)(Pm) Vhw x Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor(Fd) Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft. 2,788 Bbls./Day: Flow Rate (R): 7,000 2.51 (GOR) =per Bbl. The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 19 96 day of STATE COMPORATION COMMISSION OCTFor (State For Offset Operator Company

STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT 15-095-01059-0000

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