

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5056  
Name F.G. Holl  
Address 6427 E. Kellogg  
City/State/Zip Wichita, Ks. 67207

Purchaser NA

Operator Contact Person Wilfred J. Monk  
Phone (316) 684-8481

Contractor: License # 5142  
Name Sterling Drilling Co.

Wellsite Geologist Frank Greenbaum  
Phone (316) 684-8481

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

4-15-85 4-21-85 4-21-85  
Spud Date Date Reached TD Completion Date

4595 --  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 309 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-047-21,250-0000

County Edwards

SW SW NE 13 Twp 24 Rge 18W West

2970 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

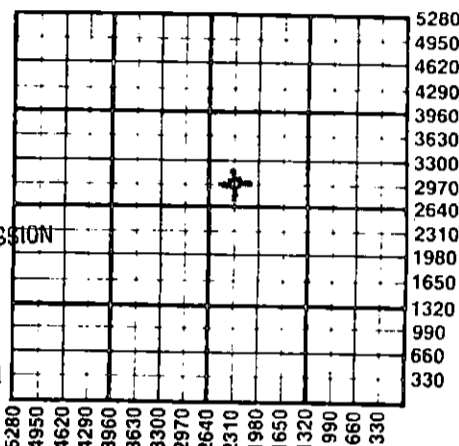
Lease Name McKinney "B" Well # 1-13

Field Name WAC

Producing Formation NA

Elevation: Ground 2129 2138 KB

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
MAY 21 1985  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilfred J. Monk  
Title Geologist Date 5-14-85

Subscribed and sworn to before me this 14 day of May 1985  
Notary Public Mary D. Slagle

Date Commission Expires  
MARY D. SLAGLE  
STATE NOTARY PUBLIC  
Sedgwick County, Kansas  
My Appt. Exp. 10/21/85

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 13, Twp 24, Rge 18W

Operator Name ... E.G. Holl ... Lease Name... McKinney "B" ... Well #... 1-13

Sec..13..... Twp..24..... Rge...18W..... East West County... Edwards

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [x] Yes [ ] No
Samples Sent to Geological Survey [x] Yes [ ] No
Cores Taken [ ] Yes [x] No

Formation Description [x] Log [ ] Sample

DST #1 4370-4432 Cherokee

Red: 150' GCDM

Initial flow period strong blow. Final flow period very strong blow. GTS 25".

30-30-55-42

IFP: 76#-80#

ISIP:1067#

FFP: 104#-110#

FSIP:1102#

DST #2 4439-4470 Mississippi

Red: 120' SG&OCM

180' MSW

Initial flow period weak building to strong

Table with 3 columns: Name, Top, Bottom. Rows include Heebner, Brown Lime, LKC, BKC, Cherokee sh, Cherokee ss, Cong. ch., Mississippi, Kinderhook, Kinderhook ss&ch, Viola, RTD, LTD.

30-30-60-33
IFP: 84#-102# FFP: 136#-184#
ISIP:1167# FSIP: 1040#

Initial flow period good building to strong steady blow.

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [ ] Open Hole [ ] Perforation [ ] Sold [ ] Other (Specify) ... NA [ ] Used on Lease [ ] Dually Completed [ ] Commingled