

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5056
Name F.G. Holl
Address 6427 E. Kellogg
City/State/Zip Wichita, Ks 67207

Purchaser Clear Creek, Inc.

Operator Contact Person W.J. "Jerry" Monk
Phone (316) 684-8481

Contractor: License # 5142
Name Sterling Drilling Co.

Wellsite Geologist Don Solze
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-7-84 12-13-84 1-29-85
Spud Date Date Reached TD Completion Date
4630
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 352 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/. SX cmt

API NO. 15-047-21,222-0000
County Edwards
SW SE SW Sec 13 Twp 24 Rge 18W East West

330 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

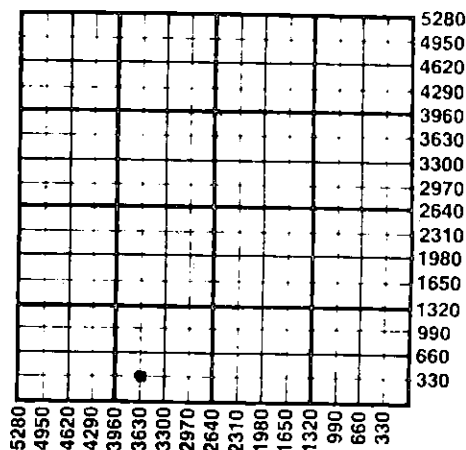
Lease Name McKinney Well # 2-13

Field Name WAC ext.

Producing Formation Cherokee sand

Elevation: Ground 2134 KB 2143

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilfred J. Monk
Title Geologist Date 4-22-85

Subscribed and sworn to before me this 22 day of April 1985
Notary Public Mary D. Slagle

Date Commission Expires MAY 01 1985



CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 13, Twp 24, Rge 18W

SIDE TWO

Operator Name F.G. Holl Lease Name McKinney Well # 2-13
 Sec. 13 Twp. 24 Rge. 18W East West County Edwards

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4420-4485 Cher,-Miss.
 30-30-60-30
 Rcd: 900' total fluid
 420' SOCM(3%oil;97%mud)
 180' SOCMW (3%oil;57%mud;40%water)
 300'water

Name	Top	Bottom
Heebner	3796	(-1653)
Brown Lime	3913	(-1770)
LKC	3922	(-1779)
BKC	4232	(-2089)
Cherokee	4370	(-2227)
Cherokee sd	4426	(-2283)
Mississippi	4464	(-2321)
Kinderhook	4535	(-2392)
Kind,sand	4544	(-2401)
Viola	4580	(-2437)

1st Flow: Tool opened with a strong blow, increased to a 14" blow in 2 minutes and remained throughout flow period.
 2nd Flow: Tool opened with a 12" blow, decreased to an 8" blow at end of flow period.

IFP: 582#-407#
 ISIP: 1192#
 FFP: 448#-508#
 FSIP: 1035# BHT: 124F

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	8 5/8"	8 5/8"	23#	352' KB	60/40 Poz	235	3%cc
Production	4 1/2"	4 1/2"	10.5#	4616" KB	Lime	100	
					50/50 Poz	125	regular

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4431-4433	150 gal. DS/FE acid; 500 gal. DS/FE acid; 15% acid; frac w/ 17,000# 20/40 and 8,000# 10/20 sand	

TUBING RECORD Size 2" Set At 4413,70 Packer at --- Liner Run Yes No

Date of First Production 4-3-85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	20 Bbls	NA MCF	NA Bbls		CFPB

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) 4431-4433
 Used on Lease Dually Completed Commingled