

02450-00-00

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5983  
name Victor J. Leis  
address P.O. Box 223  
Yates Center, KS 66783  
City/State/Zip

Operator Contact Person Victor J. Leis  
Phone (316)-625-2106

Contractor: license # 5983  
name Victor J. Leis Drilling Co.

Wellsite Geologist None  
Phone

PURCHASER Square Deal Oil Co., Inc.

Designate Type of Completion

New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Completion
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

Spud Date 9-05-80 Date Reached TD 9-08-80 Completion Date 9-20-80

Total Depth 1,049 PBTB  
Amount of Surface Pipe Set and Cemented at 40' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 207, ~~207, 352~~

County Woodson

SW NW SW Sec 21 Twp 24 Rge 16 East West

1,540. Ft North from Southeast Corner of Section  
.5,115. Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

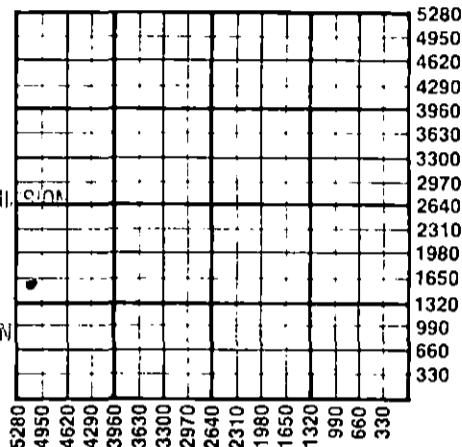
Lease Name B. Pierpoint Well# 1

Field Name Vernon

Producing Formation Squirrel

Elevation: Ground Unknown KB

Section Plat



RECEIVED  
OCT 15 1984  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater... Ft North From Southeast Corner and  
Ft. West From Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water... Ft North From Southeast Corner and  
(Stream, Pond etc.)... Ft West From Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

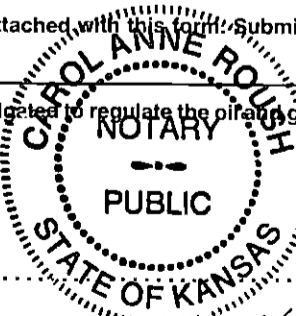
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Victor J. Leis  
Title Owner, Operator  
Date 10-11-84



Subscribed and sworn to before me this 12th day of October 1984

Notary Public Carol Anne Roush  
Date Commission Expires 10/4/86

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 21 Twp. 24 Rge. 16 E

Operator Name Victor J. Leis Lease Name Pierpoint Well# 1 SEC. 21 TWP. 24 RGE. 16  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Top Soil	0	2
Clay	2	16
Shale	16	169
Lime	169	221
Shale	221	240
Lime	240	381
Shale - Broken	381	424
Lime	424	438
Shale - Broken	438	506
Lime	506	640
Shale	640	744
Lime	744	844
Shale	844	886
Lime	886	889
Shale	889	904
Lime	904	987
Sand - Oil	987	999
Shale	999	1026
Lime	1026	1028
Shale	1028	1033
Lime - Cap	1033	1036
Sand - Odor	1036	1040
Shale	1040	1049
T.D.		1049

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Casing	9 5/8" 5 1/4"	6 5/8" 2 7/8"	17 6.5	50' 1049	Common R.F.C.	15 130	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	993-997	Fractured with 100 sacks and 180 bbls. of salt water.	993-997

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	set at	packer at			

Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
9-15-80					

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
	Oil well		1/2		24

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION:  open hole  perforation  other (specify) \_\_\_\_\_

PRODUCTION INTERVAL: 993-997

Dually Completed.  Commingled