

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5010 EXPIRATION DATE 6-30-85

OPERATOR Knighton Oil Company, Inc. API NO. 15-185-21,774-0000

ADDRESS 207 Petroleum Building COUNTY Stafford

Wichita, Kansas 67202 FIELD KIPP, S.W.

** CONTACT PERSON Earl M. Knighton, Jr. PROD. FORMATION Lansing/KC
PHONE 316-264-7918 _____ Indicate if new pay.

PURCHASER Koch Oil Company LEASE Toland

ADDRESS P. O. Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION NE NE NW

DRILLING Lobo Drilling Company 330 Ft. from North Line and
CONTRACTOR P. O. Box 877 2110 Ft. from West Line of (X)
ADDRESS Great Bend, Kansas 67530 the NW (Qtr.) SEC 27 TWP 25S RGE 14 (W)

PLUGGING _____
CONTRACTOR _____
ADDRESS _____

WELL PLAT (Office Use Only)

		27	

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4,285' PBD 4,050

SPUD DATE 3-15-83 DATE COMPLETED 5-09-84

ELEV: GR 1981 DF _____ KB 1986

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING C-1419
USED TO DISPOSE OF WATER FROM THIS LEASE (30,242-C)

Amount of surface pipe set and cemented 311 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Earl M. Knighton, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Earl M. Knighton Jr.
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of May

19 84

MY COMMISSION EXPIRES: December 11, 1985

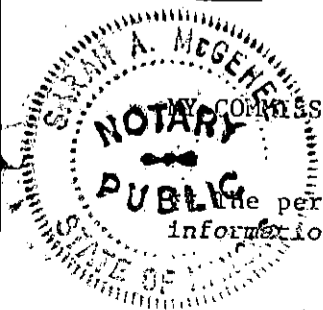
Sarah A. McGehee
(NOTARY PUBLIC) Sarah A. McGehee

The person who can be reached by phone regarding any questions concerning this information. _____

RECEIVED
STATE CORPORATION COMMISSION

MAY 29 1984

CONSERVATION DIVISION
Wichita, Kansas



Side TWO

OPERATOR Knighton Oil Company, Inc. LEASE NAME Toland

SEC 27 TWP 25S RGE 14 (E) (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Topsoil, Anhydrite, Shale, Lime Limestone DST #1: 3845-3897, 30-45-60-45 Rec: 60 SOCGM, 860' GIP 63#-63#, 329#, 85-106#, 276# DST #2: 3903-3955, 30-30-60-60 Rec: 180' VSOCGM, 1245' GIP 97-57#, 425#, 106-104#, 656#	0 3698'	3698' 3987'	Lansing/KC	3698'
Chert DST #3: 4080-4135, 30-45-60-45 Rec: 90' Mud, 74-74#, 1405#, 74-74#, 1341#, GTS GA 77M	4098'	4130'	Mississippi	4098'
Shale and Limestone Limestone and Shale Shale and Sand Dolomite	4130' 4193' 4230' 4266'	4193' 4230' 4266' 4285'	Viola Simpson Arbuckle	4193' 4230' 4266'

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or XXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	23#	311'	60/40 POZ	225	2% Gel, 3% CC
Production	7-7/8"	4 1/2"	9.5#	4284'	50/50 POZ	200	10% Salt, 10# G11. 2% Gel, 3/4% CFR

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DML	3835-3838
			2	DML	3856-3859
			2	DML	3869-3872
			2	DML	3883-3885
			2	DML	3889-3891
			2	DML	3915-3917
				DML	3950-3952

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Set Baker P-1 BP @ 4050 - Limited Entry	3835-38, 3856-59
	3869-72, 3883-85
Acid Procedure w/10,000 Gal 15% HCL	3889-91, 3915-17
	3950-52

Date of first production 5-09-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 34
Estimated Production-I.P. Oil 25 bbls.	Gas MCF 50 % 25 bbls.	Gas-oil ratio
Disposition of gas (vented, used on lease or sold) None	Above Perforations	

COPIES OF THIS REPORT
 TO BE MAINTAINED IN THE
 COMPANY RECORDS