

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # ..5056.....
name ..F.G. Holl.....
address ..6427 E. Kellogg.....
City/State/Zip ..Wichita, Ks. 67207.....

Operator Contact Person ..W.J. Monk.....
Phone(316) 684-8481.....

Contractor: license # ...5142.....
name ...Sterling Drilling Co.....

Wellsite Geologist ...Don Solze.....
Phone(316) 264-1789.....

Designate Type of Completion
 New Well Re-Entry Workover

 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:

OperatorNA.....
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
.....5-17-85 5-23-84..... 10-22-84.....
Spud Date Date Reached TD Completion Date

..4549..... ..4507..... =
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at241.45/253'KB..... feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
fromNA..... feet depth to w/ SX cmt

API NO. 15 - 047-21,174-0000

CountyEdwards.....

.....NW-NW-SE..... Sec. 12... Twp. 24... Rge. 18W.. East
(Location) West

..2310... Ft North from Southeast Corner of Section
..2310.... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

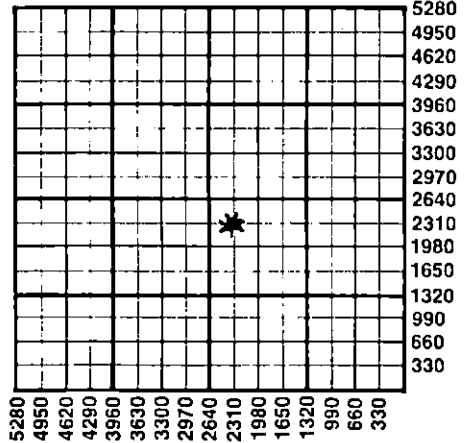
Lease Name ..Wolfe..... Well# 2=12..

Field Name ...~~W~~... WAC NO

Producing Formation ...Conglomerate.....

Elevation: Ground ...2130.....KB..2139.....

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater..... Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water..... Ft North From Southeast Corner and
(Stream, Pond etc.)..... Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
D=23452 : Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilfred J. Monk
Title GEOLOGIST Date Jan. 18, 1985

Subscribed and sworn to before me this 18 day of January 19 85

Notary Public MARY D. SKAGG
Date Commission Expires 10/30/85
Sedgwick County, Kansas
My Appt. Exp. 10/30/85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1
(This form supercedes
previous forms
ACO-1 & C-10)

Sec. 12 Twp. 24 Rge. 18W

Operator Name F.G. Holl Lease Name Wolfe Well# 2 SEC 12 TWP. 24 RGE. 18W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 Cherokee/Mississippi 4352-4440
 rcd: GTS 7": gauged 4647MCFPD
 Initial Flow; 2258 MCFPD Final Flow.
 60' G & OCM; 248' HO &GCM
 518' MDYGYO; 40'W
 IFP: 608#-519# ;30"
 ISIP: 1293# ;30"
 FFP:445#-416# ;55"
 FSIP:1113# ;30"
 IHP: 2185# ; FHP: 2146#

Name	Top	Bottom
Heebner	3766	
Brown Lime	3880	
Lansing KC	3889	
Base KC	4197	
Cherokee sh	4331	
Conglomerate ch	4395	
Mississippi	4409	
Kinderhook sh	4461	
Viola	4510	
RTD	4549	
LTD	4550	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
..Surface.....	12.3/4".....	.8.5/8".....	..23#....	..253.'KB...	.6Q/4Q.PQZ	...210.....	.3%.cc.....
..Production....	.7.7/8".....	.4.1/2".....	..10.5#.	..4547.'KB..	.lite/reg.	..225.....	regular.....

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
.....2.....	..4398-4402.....	Erac.w/.10,000.gal.40%.cross-link... gel.&.12,000#.20/40.sand.....	..4402.....

TUBING RECORD

size 2 3/8" set at 4496' packer at Liner Run Yes No

Date of First Production
11-10-84

Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
➔	8 Bbls	shut-in MCF	50 Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented open hole perforation other (specify)

sold used to be sold on lease Dually Completed. Commingled

4398-4402