

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5021 EXPIRATION DATE 6/30/84

OPERATOR Imperial Oil Company API NO. 15-047-21,145-0000

ADDRESS 720 Fourth Financial Center COUNTY Edwards
Wichita, Kansas 67202 FIELD

** CONTACT PERSON Barbara Waitt PROD. FORMATION
PHONE 316/263-5205

PURCHASER N/A LEASE WHEATON

ADDRESS WELL NO. 2-15

DRILLING Red Tiger Drilling Co. WELL LOCATION C NW NE

CONTRACTOR 660 Ft. from North Line and

ADDRESS 1720 Kansas State Bank Bldg. 1980 Ft. from East Line of (E)

Wichita, Kansas 67202 the NE (Qtr.) SEC 15 TWP 24S RGE 18 (W).

PLUGGING Red Teger Drilling Co. WELL PLAT (Office

CONTRACTOR 1720 Kansas State Bank Bldg. Use Only)

ADDRESS Wichita, Kansas 67202 KCC ✓

TOTAL DEPTH 4513 PBTB KGS ✓

SPUD DATE 12/19/83 DATE COMPLETED 1/5/84 SWD/REP

ELEV: GR 2141 DF KB 2146 PLG.

DRILLED WITH (CAB/1/6) (ROTARY) (A/R) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 638 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal,

Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

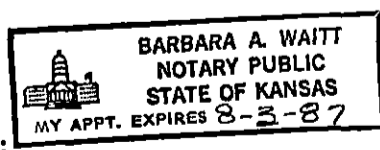
A F F I D A V I T

Robert C. Spurlock, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert C. Spurlock (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of January, 1984.



Barbara A. Waitt (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JAN 18 1984

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Imperial Oil Company

LEASE WHEATON #2-15

SEC. 15 TWP 24S RGE. 18 (W)

WELL NO. 2-15

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1: 4428-4460 (Cherokee Sandstone) 30-60-30-60 IF 42-56 ISIP 84 FF 56-56 FSIP 70 Rec. 10' mud.			Sample Tops: Heebner 3797 -1651 Brn Limestn 3912 -1766 Lansing 3922 -1776 Base KC 4275 -2129 Marm Zone 4311 -2165 Cherkee Shle 4398 -2252 Cher. Sndstn 4453 -2307 Mississippian 4500 -2354	
DST #2: 4455-4481 (Cherokee Sandstone) 30-30-30-30 IF 42-42 ISIP 609 FF 42-56 FSIP 277 Rec. 15' of watery mud:				
DST #3: 4502-4513 (Mississippian) 60-90-180-90 IF 374-402 ISIP 1406 FF 443-650 FSIP 1365 Rec. 900' saltwater.				
DST #4: (Straddle Test) 4278-4374 (Marmaton) 30-30-30-35 IF 80-80 ISIP 120 FF 80-90 FSIP 110 Rec. 30' mud.				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8	23	638	Lite Common	250 125	3% cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations