

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Imperial Oil Company

API NO. 15-047-21,029-0000

ADDRESS 720 Fourth Financial Center  
Wichita, KS 67202

COUNTY Edwards County

FIELD WAC SW W.C.

\*\*CONTACT PERSON Cheryl Clarke  
PHONE 316/263-5205

PROD. FORMATION

LEASE Wheaton

PURCHASER Permian Oil Company  
ADDRESS P.O. Box 1183  
Houston, TX 77001

WELL NO. 1-15

WELL LOCATION 660' FSL & 580' FEL

660 Ft. from South Line and

580 Ft. from East Line of

the SE/4 SEC. 15 TWP. 24S RGE. 18W

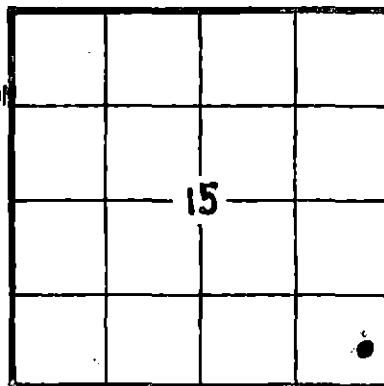
DRILLING White & Ellis Drilling Inc.  
CONTRACTOR ADDRESS 401 E. Douglas, Suite 500  
Wichita, KS. 67202

RECEIVED STATE CORPORATION COMMISSION

WELL PLAT

PLUGGING CONTRACTOR ADDRESS

UIM - 3 1582  
6-3-82  
CONSERVATION DIVISION  
Wichita, Kansas



KCC  
KGS  
(Office Use)

TOTAL DEPTH RTD 4561' PBD 4544'

SPUD DATE 3/31/82 DATE COMPLETED 5/7/82

ELEV: GR 2144 DF KB 2149

DRILLED WITH (SABER) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 600' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, Robert C. Spurlock

DEPOSES THAT HE IS Attorney-in-Fact (FOR) Imperial Oil Company

OPERATOR OF THE Wheaton LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-15 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF May, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Robert C. Spurlock

SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY OF June, 1982.

CHERYL M. CLARKE  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 1-6-86

Cheryl M. Clarke  
NOTARY PUBLIC

MY COMMISSION EXPIRES:

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1: 4466-4486 (60-120-60-120) IF 210-346 ISIP 1421 FF 371-495 FSIP 1421 Rec. 120' HOCM, 360' free oil, 120' OCW, and 720' SW.			Heebner	3810(-1668)
			Brown	3926(-1777)
			Lansing	3934(-1785)
			B/KC	4285(-2136)
			Marmaton	4306(-2157)
			Marmaton Zone	4320(-2171)
			Cherokee	4406(-2257)
			Mississippi	4468(-2319)
			Kinderhook Sh	4541(-2392)
			Kinderhook Sd	4547(-2398)

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		600'	Common Lite	125 200	3%CC 3%CC
Production		4 1/2"	10 1/2#	4560'	Lite 50-50 POZ	75 125	18% Salt .75% CFR-2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	JSPF	4469-4474 (Miss.)

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Acidized w/500 gals. MOD 202 acid	4469-4474
Frac'd w/15,500 gals. - 12,000# sand	4469-4474

Date of first production SIOW	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil 30 bbls.	Gas MCF	Water %	Gas-oil ratio CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations 4469-4474 (Miss.)
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