

1/30/82

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

WICHITA BRANCH

OPERATOR GEAR PETROLEUM COMPANY, INC.

API NO. 15-047-20,993-0000

ADDRESS 300 Sutton Place CONFIDENTIAL

COUNTY Edwards

Wichita, Kansas 67202 ELECTRIC LOG

FIELD Wildcat

*CONTACT PERSON Jim Thatcher DRILLERS LOG

PROD. FORMATION

PHONE 316 265 3351

LEASE Wheaton Trust

PURCHASER

WELL NO. #1-16

ADDRESS

WELL LOCATION NW/4 NW/4 SW/4

DRILLING Red Tiger Drilling Company

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS 1720 KSB Building Wichita, Kansas 67202

the SEC. 16 TWP. 24S RGE. 18W

PLUGGING Red Tiger Drilling Company

WELL PLAT

CONTRACTOR Allied Cement

KCC
KGS
(Office Use)

ADDRESS 1720 KSB Building P. O. Box 31 Russell, KS. Wichita, Kansas 67202 67665

TOTAL DEPTH 4645' PBD

SPUD DATE 1/19/82 DATE COMPLETED 1/30/82

ELEV: GR 2155' DF KB 2160'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

RELEASED
Date: 19 JAN 1982
FROM CONFIDENTIAL

Amount of surface pipe set and cemented at 265' w/175 sx com DV Tool Used

FEB 22 1982
2-22-82
CONSERVATION DIVISION
Wichita, Kansas

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jim Thatcher OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Drlg/Production Manager (FOR)(OF) Gear Petroleum Company, Inc.

OPERATOR OF THE Wheaton Trust LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-16 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 9th DAY OF February, 19 82.

(S) Jim Thatcher
John Sarver
NOTARY PUBLIC

MY COMMISSION EXPIRES: JO ANN SARVER Sedgwick County, Ks. My Appt Exp 2/18/84

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; coring intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>DST #1</u></p> <p>30-60-45-90, st. blow on 1st open GTS/30" into 1st shut-in. on 2nd open:</p> <p>5" 1/4 ck 7.51 MCFG 10" 6.53 " 15" 4.76 " 20" 4.76 " 25" 5.05 " 30" 4.76 " 35" 5.05 " 40" 5.05 " 45" 5.05 "</p> <p>Rec. 65' GCM, IFP 44-55, FFP 55-55. ISIP 1379, FSIP 1291</p>	4428	4489	<p><u>LOG TOP:</u> Heebner Brn Im Lansing B/Kansas City Marmaton Cherokee Sh Cherokee Sn Mississippi Kinderhook Sh Kinderhook Sc LTD</p>	<p>3839-1679 3953-1793 3961-1801 4306-2146 4328-2168 4430-2270 4474-2314 4495-2335 4564-2404 4671-2451 -2684</p>
<p><u>DST #2</u></p> <p>30-60-45-90, rec. 80' OSpM, wk to good blow, IFP 44-44, FFP 55-55, SIP 582-560</p>	4502	4520		

RELEASED

JAN 19 1983

FROM CONFIDENTIAL

Report of oil strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10 1/4"	8 5/8"	23	265	Common	175	2% CC 3 % Gel

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom, ft	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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