SIDE ONE

(REV) ACO-1 AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If

confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

	PPERATOR_	GEAR PETROLEUM COMPANY		API NO. 15-047-20,993-0000							
E.S.	ADDRESS	300 Sutton Place Wichita, Kansas 67202 PERSON Jim Thatcher PHONE 316 265 33	CONFIDENTIAL	COUNTY Edwards							
V		Wichita, Kansas 67202	ELECTRIC LOG	FIELD Wildcat							
gica	Z *CONTACT	PERSON Jim Thatcher	DRILLERS LOG	PROD. FORMATION							
0703	AT!	PHONE 316 265 33	51	IEASE Wheaton Trust							
1	Drurchaser_		WELL NO. #1-16								
1	ADDRESS	·		WELL LOCATION NW							
j	•			Ft. fromLine and							
	DRILLINGCONTRACTOR	Red Tiger Drillin	g Company	Ft. from Line of							
	— — ·	1720 KSB Building			TWP. 24S RGE. 18W						
		Wichita, Kansas 6	7202	WELL PLAT							
	PLUGGING_	Red Tiger Drilling	g Company Allied Cement	WELL LIMI	·						
	CONTRACTOR ADDRESS	1720 KSB Building	P. O. Box 31		KCC KGS						
		Wichita, Kansas	Russell, Ks. 67202 67665		(Office Use)						
	TOTAL DEPI	тн 4645'- рвт	Process	16:							
		1/19/82 DATE COMPLI	•	† RE	LEASED						
	ELEV: GR	2155' DF	кв 2160'	Date: 19	JAHIMAN REC						
				FROM	A CONFIDENTIALTION ED						
	ELEV: GR 2155' DF KB 2160' DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Amount of surface pipe set and cemented at 265' w/175 sx com DV Tool Useds En no Viction Victio										
	Amount of	surface pipe set and cer	Wichita, Kansas								
	STATE OF_	Kansas	, COUNTY OF Sed	gwick	SS, I,						
		Jim Thatcher	OF LAWFUL AGE, B	ING FIRST DULY SWO	RN UPON HIS OATH,						
	DEPOSES TH	HAT HE IS Drlg/Production	n Manager (FOR	(OF) Gear Petroleu	m Company, Inc.						
	OPERATOR (OF THE Wheaton Trust	LEASI	, AND IS DULY AUTH	ORIZED TO MAKE						
•	THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-16 ON										
	SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF January , 19 82 , AND THAT										
	ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.										
	FURTHER A	FFIANT SAITH NOT.		1 -	Than						
			1.	(S) (Inc.	/ Kallfue						
	SUBSCRIBE	D AND SWORN BEFORE ME TH	IIS 9Th DAY O	tellean	19 82.						
		Marie Control	2 JO ANN SADVED	NOTARY PU	Marie						
	MY COMMIS	SION EXPIRES:	JD ANN SARVER Sedgwick County, Ks. My Appl. Exp. 2.18-84	- NOTARI PU							

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TRO > / * / WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stom tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION	DESCRIPTION,	CONTENTS, ETC		ТОР	вот	том	NAA	l E	DEPTH
open on 2r 5" 10" 15" 20" 25" 30" 35" 40"	0-45-90, s GTS/30" in nd open: 1/4 ck	7.5 6.5 4.7 5.0 5.0 5.0	51 MCFG 53 " 76 " 76 " 75 " 75 " 75 "	4428	4489	∂	Marmat Cherok Cherok Missis Kinder	er og es City on ee Sh ee Sn sippi	4328-2168 4430-2270 4474-2314 4495-2335 4564-2404
to go	2 0-45-90, record blow, 1 5, SIP 582-	IFP 44-44		4502	4520				' a
The second secon			RELEA JAN 1 FROM CON		IAL				
Report of oil string		· · · · · · · · · · · · · · · · · · ·	production, et	c. CASING	RECORD	(New) or (Us	ed)	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Waight lbs/ft.	Setting depth	Type co	ment .	Socks	Тур	ond percent additives
Surface	10 1/4"	8 5/8"	23	265	Comm	Common		2%	CC 3 % Gel
							•		
	LINER RECOR		<u>. </u>						<u> </u>
Top, ff B	Shots				ATION RECORD Depth Interval				
Top, ft Bottom, ft , Sacks cement									
		•							
Sixe									
		CID, FRACT	URE, SHOT,	CEMENT SQ	JEEZE REC	ORD			
	Amos	int and kind of	motorial used					Depth Interva	l treated
· · · · · · · · · · · · · · · · · · ·									
				···					
Date of first production	ring, pumping, g	ng, pumping, gas lift, afc.)			Gravity				
RATE OF PRODUCTION PER 24 HOURS	OII ,	!bb	Gas		Water	%	bbis.	Gas-oil ratio	CFPB
Disposition of gas ivented,	used on lease or	sold				forati	one		

Perforations