

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Gear Petroleum Co., Inc.

API NO. 15-047-20,933-0000

ADDRESS 300 Sutton Place

COUNTY Edwards

Wichita, Kansas 67202

FIELD wildcat

**CONTACT PERSON Jim Thatcher

PROD. FORMATION

PHONE 265-3351

LEASE Train

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION C-SW-NW

DRILLING White & Ellis

1980 Ft. from north Line and

CONTRACTOR

660 Ft. from west Line of

ADDRESS Box 448

the SEC. 26 TWP. 24S RGE. 19W

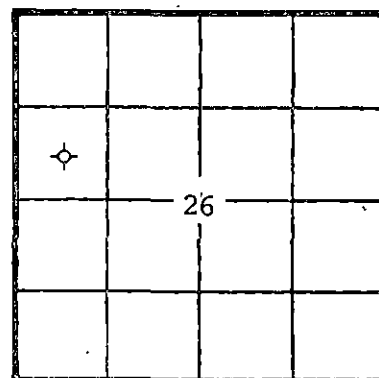
El Dorado, Kansas 67042

WELL PLAT

PLUGGING White & Ellis

CONTRACTOR

ADDRESS



KCC KGS (Office Use)

TOTAL DEPTH 4686' PBTD

SPUD DATE 9/13/81 DATE COMPLETED 9/24/81

ELEV: GR 2156' DF 2159' KB 2161'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented at 359' w/285 sx. DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jim Thatcher OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling/Production Mgr. (FOR)(OF) Gear Petroleum Co., Inc.

OPERATOR OF THE Train LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

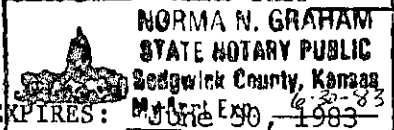
SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF September, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Jim Thatcher

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF February, 19 82



Norma N. Graham NOTARY PUBLIC (Norma N. Graham)

MY COMMISSION EXPIRES: June 30, 1983

RECEIVED

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 30-60-45-90. Rec 300' GIP, 30' OGCWM, 60' OGCW, 540' GCSW. FP 86-193, 260-290. SIP 1491/1470.	4212	4266	Log Tops	
			Heebner	3862 (-1701)
			Brown Im	3976 (-1815)
			Lansing	3984 (-1823)
DST #2: Bridge conditioning hole	4322	4390	Stark	4218 (-2057)
			BKC	4353 (-2192)
DST #3: 30-30-30-30. Wk blow. Rec 65' M. FP 64-53, 96-86. SIP 868/506.	4322	4390	Marmaton	4360 (-2199)
			Cherokee Shale	4472 (-2311)
DST #4: 30-60-45-90. Rec 520' GIP, 140' GCM. IFP 107-107, FFP 96-107. SIP 377-420.	4484	4550	Cherokee SST	4511 (-2350)
			Miss.	4532 (-2371)
			Kinderhook Sh	4596 (-2435)
			Kinderhook Sst	4599 (-2438)
DST #5: 30-30-30-30. Rec 120' VSGCM. IFP 86-75, FFP 96-86. SIP 150/150.	4532	4565	Viola	4639 (-2478)
			LTD	4687 (-2526)
			RID	4686 (-2525)

RELEASED

SEP 01 1983

FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"		359'	Common	285	3% CaCl, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom, ft	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbis.	Gas MCF	Water %	Gas-oil ratio bbis.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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