

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # .5056
name .. F.G. Holl
address .. 6427 E. Kellogg
City/State/Zip .. Wichita, Ks. 67207

Operator Contact Person .. Jerry Monk
Phone .. (316) 684-8481

Contractor: license # 5142
name Sterling Drilling Co.

Wellsite Geologist .. Don Solze
Phone .. (316) 264-1748

- Designate Type of Completion
- New Well
 - Re-Entry
 - Workover
- Oil
 - SWD
 - Temp Abd
 - Gas
 - Inj
 - Delayed Comp.
 - Dry
 - Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator .. NA
Well Name ..
Comp. Date .. Old Total Depth ..

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

4-5-84 Spud Date 7-11-84 Date Reached TD 7-24-84 Completion Date

4449 Total Depth 4444 PBTB

Amount of Surface Pipe Set and Cemented at 4434.87 / 4444 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set .. feet

If alternate 2 completion, cement circulated from NA feet depth to .. w/ .. SX cmt

API NO. 15-047-21-187-0000

County .. Edwards

SE. SE. SW. (location) Sec 3 Twp 24 Rge 17W

330 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

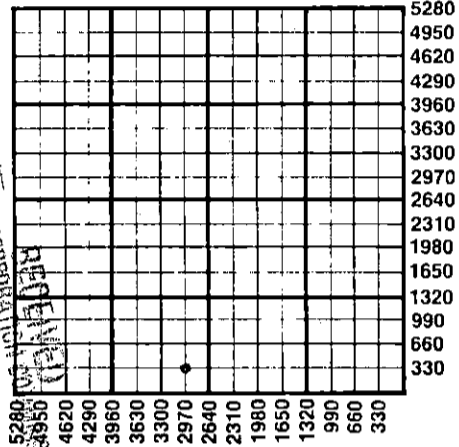
Lease Name .. Hammeke Well# 3-3

Field Name .. Massey

Producing Formation .. Mississippi

Elevation: Ground 2095 KB 2104

Section Plat



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 CONSERVATION DIVISION
 WICHITA, KANSAS

WATER SUPPLY INFORMATION

- Source of Water:
- Division of Water Resources Permit # ..
- Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 - Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 - Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # ..

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Wilfred J. Monk*
Title Geologist Date Nov. 5, 1984

Subscribed and sworn to before me this 5th day of Nov. 1984

Notary Public *Mary D. Slagle*
Date Commission Expires ..



K.C.C. OFFICE USE ONLY

- F Letter of Confidentiality Attached
- C Wireline Log Received
- C Drillers Timelog Received

Distribution

- KCC
- KGS
- SWD/Rep
- Plug
- NGPA
- Other (Specify)

Sec. 2
 Twp. 24
 Rge. 17W

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

SIDE TWO

Operator Name F.G. Holl Lease Name Hammeke Well# 3-3 SEC 3 TWP 24 RGE 17W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description Log Sample

DST #1 4272-4330
 Strong blow thru both flow periods.
 Rec: 120' SGCM; 120' GCSOCWM(8% oil, 32% water, 60% mud)
 IFP: 100-240# ;30"
 ISIP: 1382# ;30"
 FFP: 215-445# ;60"
 FSIP: 1339# ;30"

Name	Top	Bottom
Heebner	3722	
Brown Lime	3842	
Lansing KC	3852	
Base KC	4136	
Cherokee Sh	4258	
Mississippi	4297	
Kinderhook Sh	4357	
Kinderhook Ss	4372	
Viola	4402	
RTD	4450	
LTD	4449	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12. 1/4"	8. 5/8"	23. #	265 KB	common	210	3. %cc
Production	7. 7/8"	4. 1/2"	10.5	4444 KB	lite/Poz	225	Reg.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	4298-4302	Frac. 1000bbls gelled salt water w/ 20,000# 20/40 sand, 10,000# 10/20 sand, 1,000 gal 15% NE acid	4298-4302

TUBING RECORD

size 2" set at 4284.69' packer at NA Liner Run Yes No

Date of First Production 7-26-84 Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	10 Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation other (specify)
 Dually Completed
 Commingled
 Production Interval: 4298-4302