

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5056 EXPIRATION DATE June 30, 1984

OPERATOR F. G. HOLL API NO. 15-047-21,158-0000

ADDRESS 6427 East Kellogg COUNTY Edwards

Wichita, Kansas 67207 FIELD Massey

** CONTACT PERSON Chris A. Bird PROD. FORMATION Kinderhook Ss

PHONE (316) 684-8481

PURCHASER Clear Creek, Inc. LEASE HAMMEKE

ADDRESS 818 Century Plaza Building WELL NO. 2-3

Wichita, Kansas 67202 WELL LOCATION SE NE SE

DRILLING Sterling Drilling Company 1650 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 129 330 Ft. from East Line of

Sterling, Kansas 67579 the SE (Qtr.) SEC 3 TWP 24S RGE 17W.

PLUGGING N.A.

CONTRACTOR CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4420 PBTD

SPUD DATE 3-2-84 DATE COMPLETED 3-8-84

ELEV: GR 2093 DF 2099 KB 2102

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOL~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 242.66' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

	3		

KCC
KGS
SWD/REP
PLG.

A F F I D A V I T

Wilfred J. Monk, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilfred J. Monk
Wilfred J. Monk

SUBSCRIBED AND SWORN TO BEFORE ME this 13 day of June, 1984.

Mary D. Slagle
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: MARY D. SLAGLE STATE NOTARY PUBLIC Sedgewick County, Kansas My Appl. Exp. 10/31/85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION JUN 13 1984 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F. G. HOLL

LEASE HAMMEKE 2-3

SEC. 3 TWP. 24S RGE. 17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil and Sand	0	90	Heebner	3708
Shale and Sand	90	257	Brown Lime	3827
Shale and Red Beds	257	1125	Lansing KC	3836
Anhydrite	1125	1140	Base KC	4125
Shale	1140	1200	Cherokee Sh	4246
Lime and Shale	1200	4307	Conglomerate	4265
Lime and Chert	4307	4320	Mississippi	4278
Lime and Shale	4320	4420	Kinderhook Sh	4324
			Kinderhook Ss	4340
			Viola	4375
			RTD	4420
			Elog TD	4421
DST No. 1 4260-4307 30-30-60-27 Initial flow period strong blow, gas to surface in 13 minutes. Final flow period strong blow. Gauged: 77,500 CFG/D Red: 75' Mud IFP 73-73 ISIP 1216 IHP 2110 FFP 66-66 FSIP 1019 FHP 2080				
Logs: Dresser Atlas - Gamma Ray Neutron Laterolog, Density, Caliper.				

Report of all strings set - surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8	24	254	60/40 Pozmix	210	3% cc
PRODUCTION		4 1/2	10.5	4411	Lite	100	
					50/50 Pozmix	125	regular

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.	4		4341-4343
TUBING RECORD			4		4346-50
Size	Setting depth	Packer set at			
2 3/8"	4320.64				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 15% MCA and 750 gal. 15% NE acid	
500 bbl. gelled water frac with 10,000# 20-40 and 5,000# 10-20 sand. 12 Sealer balls	4341-43 4346-50

Date of first production May 24, 1984	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity															
<table border="1"> <tr> <th>RATE OF PRODUCTION PER 24 HOURS</th> <th>Oil</th> <th>Gas</th> <th>Water</th> <th>Gas-oil ratio</th> </tr> <tr> <td></td> <td>30</td> <td></td> <td>%</td> <td></td> </tr> <tr> <td></td> <td>bbls.</td> <td></td> <td>MCF</td> <td>bbls.</td> </tr> </table>	RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio		30		%			bbls.		MCF	bbls.	Disposition of gas (vented, used on lease or sold) Perforations 4341-43 4346-50	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio													
	30		%														
	bbls.		MCF	bbls.													